

ODISHA POWER GENERATION CORPORATION LTD.

(A Government Company of the State of Odisha)

CIN: U40104OR1984SG001429

1b Thermal Power Station

Banharpali, Dist.: Jharsuguda, Odisha - 768 234, India

Plant Manager : (+916645) 289266, Fax: (+916645) 222-230

Factory Manager : (+916645) 222224, Fax: (+916645) 222-230



Letter No. ITPS/2685/WE

May 27, 2025

The Deputy Director General (C)

Ministry of Environment Forests & Climate Change

Eastern Regional Office

A/3, Chandrasekharpur

Bhubaneswar – 751023

Sub.: **Half yearly Environmental Status Report of Odisha Power Generation Corporation (2X210 MW ITPS),
Banharpali, Dist. Jharsuguda for the period from October 2024- March 2025.**

Ref.: i. ITPS Environmental Clearance No.14/13/83-EM-2, dated 27.09.1984

ii. MoEF & CC Regional Office File No.106-12, dated 11.05.2020

Dear Sir,


This has reference to the above subject and cited references.

Kindly find enclosed the half-yearly Environmental Status report of Odisha Power Generation Corporation (2X210 MW ITPS) for the period from **October 2024- March 2025**.

We have also uploaded the half yearly compliance status for the mentioned period in OPGC **website-
www.opgc.co.in. & also have mailed the same for** your ready reference and kind perusal.

Thanking you

Sincerely yours,


Anjana Ranjan Dash
Director (Operations)

Enclosures as above

CC: Member Secretary, State Pollution Control Board, Odisha, Bhubaneswar – 751 012

ODISHA POWER GENERATION CORPORATION LTD
IB THERMAL POWER STATION (2×210MW)
COMPLIANCE STATUS OF THE ENVIRONMENTAL CONDITIONS
Environment Clearance No. 14/13/83-EM-2, dated 27.09.1984
Period 1st October 2024 – 31st March 2025

Sl. No.	Environmental Clearance Conditions	Compliance Status
1.	AIR POLLUTION	
I.	A common stack height not less than 200 meters should be provided for two units of 210 MW. Similarly, for other two units a common chimney of 200 meters height should be provided.	<p>A bi flue common stack of height 220 meters has been provided for U#1&2 of 210 MW each.</p> <p>OPGC has obtained separate EC for Unit#3 & Unit#4 of 660 MW Capacity each for which it has provided stack of 275 m height.</p>
II.	ESP of having operational efficiency of not less than 99.7% should be provided and extra fields made part of the design. The efficiency of ESPs should be monitored and recorded. Adequate training should be given to the persons engaged in the operations and maintenance of ESPs.	<p>ESP of operational efficiency 99.82% (designed value) has been provided for both of the units.</p> <p>ESP internals both for unit #1 & unit #2 is being repaired during annual overhauling every year. Routine maintenance practice has been followed for ensuring healthiness of ESP. ESP retrofitting job for both the units has been taken up to achieve the particulate emission norm of 100 mg/Nm³ by addition of a parallel pass consisting of 6 fields for each unit. The third party stack emission report is enclosed as Annexure-1 for kind reference.</p>
III.	Emission and ambient air quality monitoring should be done after the commissioning of the units and data recorded and should not exceed the standards set by the Central and State Pollution Control Boards.	<p>Stack monitoring has been taken up through two Nos. of online continuous emission monitoring system (CEMS) for parameters PM, SO₂, & NO_x for trend monitoring and taking corrective action so as to keep parameters within prescribed limit. The CEMS are connected to SPCB & CPCB servers on real time basis. Offline test is also being conducted through grab sampling by calibrated portable stack monitoring kit & Flue gas analyzers on weekly basis. These results are being recorded and reported. Monitoring is also done through third party which is NABL accredited.</p> <p>Five permanent ambient air monitoring stations are installed by OPGC in & around ITPS out of which 3 no stations are placed in industrial zone & 2 no in Residential zone. Ambient air monitoring has been done regularly for parameters PM₁₀, PM_{2.5}, SO₂, NO_x & noise.</p> <p>In addition to the above, six online ambient air quality monitoring station has been installed out of which four are inside plant & other two are in residential area to monitor PM_{2.5}, PM₁₀, SO₂, & NO_x. Real time data transmission to the OSPCB & CPCB servers from the ambient air quality monitoring station has been established.</p> <p>Besides emission, ambient air, noise & waste water quality are being monitored by NABL accredited third party Lab. All the results are furnished in form of maximum, minimum</p>

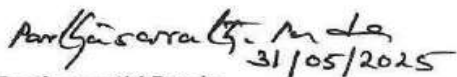
		<p>& average values.</p> <p>Monitoring reports are being sent to SPCB & CPCB every month. Half yearly reports are being sent regularly to MoEF & CC, Govt. of India and Eastern Regional Office.</p>
IV.	Adequate space for FGD plant should be part of the design so that they could be installed if required at a later stage.	Adequate space provision has been kept for installation of FGD in later stage as per requirement. The construction FGD for newer units (Unit#3 & Unit#4) is in progress and adequate space available for older units (Unit#1 & Unit#2) for construction of FGD. However, as per latest MoEF&CC notification dated 11 July 2025, installation of FGD is not required for Category-C power plants & as per CPCP classification, OPGC comes under Category-C. The categorization of CPCB is enclosed as Annexure-2
V.	Dust suppression / control equipment should be installed in wagon tipping area, transfer points, crushers etc.	<ul style="list-style-type: none"> • Dust extraction systems (Bag Filters) have been provided at Crusher House, Boiler Bunkers and vents of Ash Silos to control the fugitive dust emission. • Dust Suppression Systems (DSS- Dry Fog and Water sprinkling) have been installed at Track hopper, Transfer towers. • Rain Gun type water sprinkling systems have been installed at Coal stock yard to control fugitive emission during stacking and reclamation of coal. <p><i>Note: OPGC has spent Rs.2.5 crores in installation of dry fog system. This was installed in the year 2016-17 & thus it was not a part of the original project.</i></p>
2.	WATER POLLUTION	
i.	Closed cooling system for condensers should be provided instead of once-through cooling system as proposed.	The process has been designed and operated with the closed cooling system. Cooling Tower blow down water as well as the drift loss water is recycled back in ash handling.
ii.	Liquid effluents emanating from the different plants such as DM plant, Boiler blow down, Ash Pond/dyke sewage etc. should be properly treated as per the standards stipulated by the State Pollution Control Board.	<p>The plant has been reusing its liquid effluents in its different process after necessary treatment since 28.06.2008. This is in compliance to SPCB's consent condition to reuse all liquid effluents. The details of reuse processes are-</p> <ul style="list-style-type: none"> ▪ Domestic sewage of Plant, Township and hospital has been treated in STP and treated effluent is being reused for watering the Green belt and Park at ITPS. ▪ No effluent from ash pond is discharged. Treated ash water is recycled 100% for reuse as make up water in wet ash handling system after necessary treatment. The ash water recirculation system consists of 3 vertical pumps of capacity 1000 m3/hr each. At any point of time 2 pumps

		<p>remains operational and one standby.</p> <ul style="list-style-type: none"> ▪ CW blow down effluent is being reused as make up water in cooling tower. ▪ Boiler and turbine effluents are being reuse as ash handling make up after necessary treatment. ▪ DM plant regeneration effluent is being reuse as cooling system make up. ▪ CT drift overflow water is recycled back in cooling tower basin. ▪ Gravity sand filter backwash water of WTP is recycled back in clarifier.
iii.	Hot water coming from the condenser should be properly cooled so as to ensure to keep the temperature of the receiving surface water as per the standard stipulated by the state Board.	Hot water coming from the condenser is being cooled through cooling tower & reused for condenser cooling in close loop. Cooling water blow down is being reused as make up water in ash slurry discharge system. There has been no hot water discharge coming from the condensers.
3.	SOLID WASTE MANAGEMENT	
i.	Fly ash and bottom ash should be collected in the ash dykes/ponds. The supernatants water should not contain suspended matters more than 100ppm. Dry disposal of fly ash should also be planned including the disposal in abandoned mines after mixing with the OB.	<p>Fly Ash & bottom ash is being collected in Ash Ponds. The suspended particles of the supernatant water from ash pond are settled in Primary & Secondary settling tanks. The supernatant is also additionally treated with Alum & polyelectrolyte for more effective settling. The settled water is being re-cycled 100% for reuse as make up water in wet ash handling system at plant site.</p> <p>Dry disposal of fly ash is being performed through dry ash handling system with silo provisions specifically for ash utilization in brick, cement, asbestos, land reclamation, road etc. In order to meet 100% ash utilization, OPGC needs to have nearest mine void. The requirement was indicated before MCL but no such abandoned mine allotted to OPGC so far</p> <p>On continuous pursuance from OPGC and with the support of MoEF& CC, Regional Office, Mahanadi Coal Field (MCL) had given clearance in the month of May 2007 for back filling of OPGC ash in Lilari OCM void from July 2009. Based on that permission, OPGC had taken immediate step for EIA and feasibility study engaging CIMFR, Dhanbad. But in the month of February 2008, the permission was withdrawn unilaterally by MCL on the ground that the anticipated life of Lilari Mine is extended for ten more years. Since then, OPGC is perusing time and again to MCL to provide any other mine void near OPGC site. In a high-level meeting with MCL on 9th February 2011, MCL has agreed to give in principle clearance to OPGC for back filling in Belpahar OCM. This has not happened so far. Recently OPGC has served Notice to OCPL & MCL as per provisions of Fly Ash Notification</p>

		<p>December 2021 of MoEF & CC. The copy of the notices are enclosed as <u>Annexure-3</u></p> <p>OPGC further seeks support of MoEF & CC for allotment of mine voids from MCL</p>
ii.	<p>Green belt should be raised on the ash disposal areas filled by fly ash to check the dispersion by fly ash into the air. Additional land (Pvt. Land) should be acquired for compensatory afforestation.</p>	<p>Dry disposal area (Ash Mounds) is soil capped & grass turfed completely to avoid dispersion of fly ash in to air. The dry ash surface in operational pond is maintained wet or water pounded to prevent air borne of ash. Tree plantation on the slope of the dyke has been restricted by State Pollution Control Board due to the risk involved to the dyke in form of tree root channeling effect. Thereafter, the trees planted earlier on the dykes were removed for maintaining the safety of the ash dykes.</p> <p>Compensatory afforestation has been done by OPGC over 260 Ha of non-forest land in Deogarh, Odisha, through forest department, Govt. of Odisha.</p>
iii.	<p>Trees plantation work should be taken up all around the Thermal Power Plant. The species to be planted may be decided in consultation with the Forest Department.</p>	<p>Adequate number of trees of different species has been planted all around ITPS. Species are selected consulting Forest Department. More than 33% i.e. 34.86% of the plant area is now covered with green belt and high-density trees. This has been confirmed in report of district plantation monitoring committee, constituting of Honorary WL Warden, ACF, Jharsuguda Forest division, A.D Horticulture Jharsuguda, Asst Env Engineer Jharsuguda & Chief coordinator Eco-Club Jharsuguda. Survey report of District Plantation Committee for FY 2025-26 will be obtained in October'25. It is pertinent here to mention that at present OPGC has a green belt of 34.92 percent and will be certified by the plantation committee (34.86% has already been certified). The Plantation committee report is enclosed as <u>Annexure-4</u></p>
iv.	<p>Effort should be made to utilize fly ash in bricks, blocks, building materials etc.</p>	<p>OPGC is having its own fly ash brick plants (capacity-10000 bricks/day) for manufacturing of fly ash bricks. Apart from that OPGC has been providing fly ash free of cost to brick plants whoever shows interest to use in manufacturing of building materials. OPGC is also supplying ash to Dalmia Cement & Amuja Cement (PAN India)</p>
V.	<p>A comprehensive re-settlement package of rehabilitation of dispersed families should be made including providing of job to at least one person per family, apart from giving cultivable land for land to those who were possessing the same.</p>	<p>The detailed status report of the resettlement package is enclosed as <u>Annexure-5</u></p>
vi.	<p>A master plan should be prepared taking into account the requirement of power plant, township, fuel requirement, human settlements, etc. in consultation with District authorities.</p>	<p>It was compiled at the time of the project construction & commissioning stage during the period from the year 1989 to 1995.</p>
vii.	<p>Timber required for the project should be procured through the Forest Corporation and not by private contractor/dealers and the former</p>	<p>It was compiled at the time of the project construction & commissioning stage during the period from the year 1989 to 1995.</p>

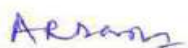
	should not abrogate this responsibility by contracting the supply out and adding its handling charges. If the corporation is not equipped to handle this themselves the project authorities should negotiate the best terms, price and environment-wise with contractors by obtaining bids.	
4	ADDITIONAL CONDITION FOR MEGA PROJECTS	
i.	Continuous monitoring of stack emissions as well as ambient air quality (as per notified standards) shall be carried out and continuous records maintained. Based on the monitored data, necessary corrective measures as may be required from time to time shall be taken to ensure that the levels are within permissible limits. The results of monitoring shall also be submitted to the respective Regional Office of MoEF regularly. Besides, the results of monitoring will also be put on the website of the company in the public domain.	OPGC has installed 2 Nos of Continuous Emission Monitoring System in both the stacks for online measurement of PM, SO ₂ & NO _x . Similarly, OPGC has installed 6 Nos of Continuous Ambient Air Quality Monitoring System in both industrial & residential location for online measurement of PM ₁₀ , PM _{2.5} , SO ₂ & NO _x . The data is sent to SPCB/CPCB server on real-time basis. Monitoring result is submitted to MoEF & CC regional office along with the half yearly EC status report in form of maximum, minimum and average values. The same is also uploaded in OPGC website on regular basis.
ii.	The six-monthly monitoring reports as well as the monitored data on various parameters as stipulated in the environment clearance conditions shall be put on the website of the company and also regularly updated. The monitored data shall also be submitted to respective State Pollution Control Board/ UTPCCs and regional office of MoEF.	The six monthly as well as monthly monitoring reports on various parameters is being put on OPGC website and regularly updated. The data is also being submitted to OSPCB & MoEF & CC regional office.
iii.	The ambient air quality data as well as the stack emission data will also be displayed in public domain at some prominent place near the main gate of the company and updated in real time.	The ambient air quality data as well as the stack monitoring data are displayed at the Plant gate in the LED display boards & are also uploaded in the website of OPGC along with the half yearly status report.

Prepared By:


31/05/2025

Parthasarathi Panda
Sr. Manager (Environment)

Head of Organization:



Anjana Ranjan Dash
Director Operations & Occupier

Mitra S. K. Private Limited

Plot No-687/2428, Ekamra Villa Square,
Jaydev Vihar, 1st Floor, IRC Village,
Bhubaneswar, Khordha, Odisha-751015
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F : (0674) 2362918



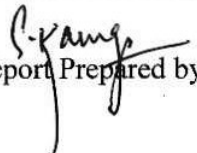
TEST REPORT

Name & Address of the Customer :
Odisha Power Generation Corporation Limited
IB Thermal Power Station
AT/PO - Banharpali
Jharsuguda, Odisha - 768234

Report No. : BBS/700
Date : 22.05.2025
Sample No. : MSKGL/ED/2025-26/04/01210
Sample Description : Flue Gas Monitoring
Date of Sampling : 22.04.2025
Time of Sampling : 11:08 AM

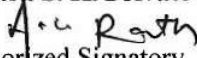
ANALYSIS RESULT

A.	<u>General information about stack :</u>		
1.	Stack connected to	ESP Unit-1	
2.	Emission due to	Burning of Coal	
3.	Material of construction of Duct	RCC	
4.	Shape of Duct	Circular	
5.	Whether Duct is provided with permanent platform & ladder	Yes	
B.	<u>Physical characteristics of stack :</u>		
1.	Diameter of the Stack at sampling point	4.6 m	
2.	Height of the sampling point from GL	45.0 m	
3.	Area of Stack	16.625 m ²	
C.	<u>Analysis/Characteristic of stack:</u>		
1.	Fuel used : Coal	2. Fuel Consumption : NA	
D.	<u>Results of sampling & analysis of gaseous emission</u>	<u>Result</u>	<u>METHOD</u>
1.	Temperature of emission (°C)	102	IS 3025 (Part-9)
2.	Barometric pressure (mm of Hg)	754	EPA Part 2
3.	Velocity of gas (m/sec.)	30.62	EPA Part 2
4.	Quantity of gas flow (Nm ³ /hr.)	1406976.5	EPA Part 2
5.	Concentration of Carbonmonoxide (% v/v)	<0.2	IS 5182 (Part 10)
6.	Concentration of Oxygen (% v/v)	11.2	IS 13270:1992
7.	Concentration of Carbondioxide (% v/v)	9.8	IS 13270:1992
8.	Concentration of Particulate Matter (mg/Nm ³)	32.0	USEPA Part 17
9.	Concentration of Sulphur Dioxide (mg/Nm ³)	520.0	EPA Part-6
10.	Concentration of Oxide of Nitrogen (mg/Nm ³)	240.0	EPA Part-7
E.	<u>Pollution control device</u>		
	Details of pollution control devices attached with the Stack : ESP		

Report Prepared by: 



For Mitra S. K. Private Limited


Authorized Signatory

Mitra S. K. Private Limited

Plot No-687/2428, Ekamra Villa Square,
Jaydev Vihar, 1st Floor, IRC Village,
Bhubaneswar, Khordha, Odisha-751015
[CIN: U51909WB1956PTC023037]
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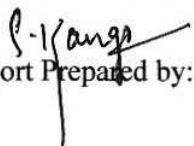
TEST REPORT

Name & Address of the Customer :
Odisha Power Generation Corporation Limited
IB Thermal Power Station
AT/PO - Banharpali
Jharsuguda, Odisha - 768234

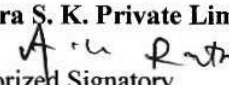
Report No. : BBS/701
Date : 22.05.2025
Sample No. : MSKGL/ED/2025-26/04/01211
Sample Description : Flue Gas Monitoring
Date of Sampling : 22.04.2025
Time of Sampling : 11:45 AM

ANALYSIS RESULT

A. General information about stack :		
1. Stack connected to	ESP Unit-2	
2. Emission due to	Burning of Coal	
3. Material of construction of Duct	RCC	
4. Shape of Duct	Circular	
5. Whether Duct is provided with permanent platform & ladder	Yes	
B. Physical characteristics of stack :		
1. Diameter of the Stack at sampling point	4.6 m	
2. Height of the sampling point from GL	45.0 m	
3. Area of Stack	16.625 m ²	
C. Analysis/Characteristic of stack:		
1. Fuel used : Coal	2. Fuel Consumption : NA	
D. Results of sampling & analysis of gaseous emission	Result	METHOD
1. Temperature of emission (°C)	115	IS 3025 (Part-9)
2. Barometric pressure (mm of Hg)	754	EPA Part 2
3. Velocity of gas (m/sec.)	27.84	EPA Part 2
4. Quantity of gas flow (Nm ³ /hr.)	1233185.68	EPA Part 2
5. Concentration of Carbonmonoxide (% v/v)	<0.2	IS 5182 (Part 10)
6. Concentration of Oxygen (% v/v)	15.4	IS 13270:1992
7. Concentration of Carbondioxide (% v/v)	8.8	IS 13270:1992
8. Concentration of Particulate Matter (mg/Nm ³)	58.0	USEPA Part 17
9. Concentration of Sulphur Dioxide (mg/Nm ³)	594.0	EPA Part-6
10. Concentration of Oxide of Nitrogen (mg/Nm ³)	350.0	EPA Part-7
E. Pollution control device		
Details of pollution control devices attached with the Stack : ESP		

Report Prepared by: 



For Mitra S. K. Private Limited

Authorized Signatory



केन्द्रीय प्रदूषण नियंत्रण बोर्ड
CENTRAL POLLUTION CONTROL BOARD
पर्यावरण, वन एवं जलवायु परिवर्तन मंत्रालय भारत सरकार
MINISTRY OF ENVIRONMENT, FOREST & CLIMATE CHANGE GOVT. OF INDIA

By Email

B-33014/7/2021/IPC-II/TPP/

Date: 13.12.2021

**Minutes of the 4th Meeting of the Task Force for Categorization of Power Plants as per the
Notification dated 31.03.2021 of Government of India issued to amend the earlier
Notification dated 07.12.2015 regarding emission standards for coal based power plants**

Sir,

The Minutes of the 4th Meeting of the Task Force for Categorization of Power Plants as per Notification dated 31.03.2021 of Government of India regarding emission standards for thermal power plants, which was held under chairmanship of Member Secretary, CPCB on 06.12.2021 at 03.30 PM through video conferencing, along with the final categorization list of 596 power plant units, are enclosed for information and necessary action.

This final categorization is being uploaded on CPCB website for information of the power plants.

CEA is also requested to circulate the above categorization to power plants for information and compliance.

SPCBs/PCCs are requested to ensure compliance of the notification dated 31.03.2021 by thermal power plants in their States.

Yours faithfully,

Handwritten signature
13/12/2021

[Nazimuddin]

Sc. E & DH-IPC-II

To,

The Member Secretaries of SPCBs/PCCs,
(List enclosed)

The Joint Secretary (Thermal),
Ministry of Power, Government of India

The Secretary, Central Electricity Authority

Copy to:

Chairman of the Task Force : for information.

Members of the Task Force : for information.

Divisional Head - IT Division, CPCB : with request to upload the final categorization of power plants on CPCB website along with MoM of 1st, 2nd, 3rd and 4th meeting of the Task Force.

**Minutes of the 4th Meeting of the Task Force for Categorization of Power Plants as per the
Notification dated 31.03.2021 of Government of India issued to amend the earlier
Notification dated 07.12.2015 regarding emission standards for coal based power plants**

Fourth meeting of the Task Force for categorization of power plants as per Notification 31.03.2021 was held under chairmanship of Member Secretary, CPCB on 06.12.2021 at 03.30 PM through video conferencing. The list of participants is attached.

After the third meeting of the Task Force held on 26.08.2021, the categorization lists of all **596** units, in two parts of 545 units and 51 units were sent to SPCBs on 27.08.2021 for confirmation and also circulated to the power plants through CEA for providing comments. Comments received subsequently from some units were also sent to SPCBs on 29.09.2021.

Ten SPCBs, namely, Assam, Goa, Haryana, Himachal Pradesh, Maharashtra, Mizoram, Odisha, Punjab, Tamil Nadu, Uttar Pradesh have provided specific confirmation about categorisation, whereas, five SPCBs, namely, Andhra Pradesh, Chhattisgarh, Jharkhand and West Bengal didn't provide specific comments about categorization of power plants located in their States.

There are no comments from the power plants in respect of categorisation **541** units. Whereas, 52 units have submitted representation through CEA, of which **44** units have contested the distance of the stack of power plant from the existing boundary of the city and **8** units have contested the consideration of Urban Agglomeration (UA) as city. Besides, about **3** units CPCB has itself noticed that change in their categorization (from C to A) is required based on consideration of Urban Agglomeration (UA) as city.

The above mentioned 11 units pertain to four Urban Agglomerations (UAs) of million-plus population (2011), namely, Kolkata UA, Jamshedpur UA, Durg-Bhilainagar UA and Asansol UA. Out of these, Kolkata city itself is also of million plus population (2011)

The Task Force reviewed the initial categorisation of power plants units and decided as below:

- There are no objections from the power plants in respect of categorisation **541** units therefore their categorisation is confirmed.
- The claim of **4** units of GGSTP Ropar, Punjab has been verified through HPSPCB that their distance is more than 10 km from the nearest CPA/Non-attainment city in Himachal Pradesh therefore the change in categorisation (from B to C) is accepted.
- The categorisation of the remaining **40** units (out of above mentioned 44 units) which is done by CEA or CPCB based on the available maps of the cities is also confirmed.

However, if any of these power plants disagree with this final categorisation it can submit documentary proof along with Survey of India map in support of its claim through and duly verified by the concerned SPCB within 15 days for further consideration.

- CEA expressed that 31.03.2021 notification does not mention UAs therefore only the cities may be considered for categorisation of the 11 units. Chairman and other Members of Task Force noted that 'an urban agglomeration is a continuous urban spread constituting a town and its adjoining outgrowths' and emphasised that considering protection of health of the people, UAs needs to be considered in the spirit of the Notification. Accordingly, UAs based categorisation of the **11** units was accepted.

The Task Force decided that the above finalized categorization (enclosed) may be displayed on the website of CPCB and may also be circulated to SPCBs and power plants for information and compliance.

Attendance – 4th Meeting of the Task Force for Categorization of Power Plants
(held on 06.12.2021 at 03.30 PM through video conference)

- | | |
|----------------------------------------------------|-----------|
| 1. Dr. Prashant Gargava, Member Secretary, CPCB | -Chairman |
| 2. Mr. Sundeep, Director-CP, MoEF&CC | -Member |
| 3. Mr. Bikas C. Mallick, Chief Engineer, CEA (MoP) | -Member |
| 4. Mr. Nazimuddin, DH IPC-II, CPCB | -Member |
| | |
| 5. Dr. Sonu Singh, Sc. E, MoEF&CC | |
| 6. Mr. Praveer Kumar, Director, CEA (MoP) | |
| 7. Dr. Sanjeev Paliwal, Sc. E, IPC-II, CPCB | |

Categorization of Thermal Power Plants (IPPs) as per MoEF&CC Notification dated 31.03.2021 by the Task Force

S. No.	State	Developer	Name of Power Plant	Unit No.	Capacity (MW)	Categorisation	NCR/ MPC considered	NAC/ CPA considered
1	Andra Pradesh	APGENCO	Dr. N.TATA RAO TPS	1	210	A	Vijayawada	Vijayawada (Ibrahimpattanam)
2	Andra Pradesh	APGENCO	Dr. N.TATA RAO TPS	2	210	A	Vijayawada	Vijayawada (Ibrahimpattanam)
3	Andra Pradesh	APGENCO	Dr. N.TATA RAO TPS	3	210	A	Vijayawada	Vijayawada (Ibrahimpattanam)
4	Andra Pradesh	APGENCO	Dr. N.TATA RAO TPS	4	210	A	Vijayawada	Vijayawada (Ibrahimpattanam)
5	Andra Pradesh	APGENCO	Dr. N.TATA RAO TPS	5	210	A	Vijayawada	Vijayawada (Ibrahimpattanam)
6	Andra Pradesh	APGENCO	Dr. N.TATA RAO TPS	6	210	A	Vijayawada	Vijayawada (Ibrahimpattanam)
7	Andra Pradesh	APGENCO	Dr. N.TATA RAO TPS	7	500	A	Vijayawada	Vijayawada (Ibrahimpattanam)
8	Andra Pradesh	Hinduja NPCL	Vizag TPP	1	520	A	Visakhapatnam	Visakhapatnam
9	Andra Pradesh	Hinduja NPCL	Vizag TPP	2	520	A	Visakhapatnam	Visakhapatnam
10	Andra Pradesh	NTPC	Simhadri TPS	1	500	A	Visakhapatnam	Visakhapatnam
11	Andra Pradesh	NTPC	Simhadri TPS	2	500	A	Visakhapatnam	Visakhapatnam
12	Andra Pradesh	NTPC	Simhadri TPS	3	500	A	Visakhapatnam	Visakhapatnam
13	Andra Pradesh	NTPC	Simhadri TPS	4	500	A	Visakhapatnam	Visakhapatnam
14	Chhattisgarh	NTPC & SAIL	Bhilai TPS	1	250	A	Durg-Bhilainagar UA	Bhilai
15	Chhattisgarh	NTPC & SAIL	Bhilai TPS	2	250	A	Durg-Bhilainagar UA	Bhilai
16	Gujarat	Torrent Power	Sabarmati AEC	1	120	A	Ahmedabad	Ahmedabad
17	Gujarat	Torrent Power	Sabarmati AEC	2	121	A	Ahmedabad	Ahmedabad
18	Gujarat	Torrent Power	Sabarmati AEC	3	121	A	Ahmedabad	Ahmedabad
19	Haryana	NTPC	INDIRA GANDHI STPP	1	500	A	NCR	None
20	Haryana	NTPC	INDIRA GANDHI STPP	2	500	A	NCR	None
21	Haryana	NTPC	INDIRA GANDHI STPP	3	500	A	NCR	None
22	Haryana	HPGCL	PANIPAT TPS	6	210	A	NCR	None
23	Haryana	HPGCL	PANIPAT TPS	7	250	A	NCR	None

24	Haryana	HPGCL	PANIPAT TPS	8	250	A	NCR	None
25	Haryana	CLP India Pvt. Ltd.	MAHATMA GANDHI TPS	1	660	A	NCR	None
26	Haryana	CLP India Pvt. Ltd.	MAHATMA GANDHI TPS	2	660	A	NCR	None
27	Jharkhand	Tata Power Co.	Jojobera TPS	2	120	A	Jamshedpur UA	None
28	Jharkhand	Tata Power Co.	Jojobera TPS	3	120	A	Jamshedpur UA	None
29	Jharkhand	Adhunik Power&Natural Resources Ltd	MAHADEV PRASAD STPP	1	270	A	Jamshedpur UA	None
30	Jharkhand	Adhunik Power&Natural Resources Ltd	MAHADEV PRASAD STPP	2	270	A	Jamshedpur UA	None
31	Maharashtra	Tata Power Co.	Tata Power Tombay TPS	5	500	A	Greater Mumbai	Greater Mumbai
32	Maharashtra	Tata Power Co.	Tata Power Tombay TPS	8	250	A	Greater Mumbai	Greater Mumbai
33	Maharashtra	MAHAGENCO	Koradi TPS	6	210	A	Nagpur	Nagpur
34	Maharashtra	MAHAGENCO	Koradi TPS	7	210	A	Nagpur	Nagpur
35	Maharashtra	MAHAGENCO	Koradi TPS	8	660	A	Nagpur	Nagpur
36	Maharashtra	MAHAGENCO	Koradi TPS	9	660	A	Nagpur	Nagpur
37	Maharashtra	MAHAGENCO	Koradi TPS	10	660	A	Nagpur	Nagpur
38	Maharashtra	MAHAGENCO	Khaperkheda TPS	1	210	A	Nagpur	Nagpur
39	Maharashtra	MAHAGENCO	Khaperkheda TPS	2	210	A	Nagpur	Nagpur
40	Maharashtra	MAHAGENCO	Khaperkheda TPS	3	210	A	Nagpur	Nagpur
41	Maharashtra	MAHAGENCO	Khaperkheda TPS	4	210	A	Nagpur	Nagpur
42	Maharashtra	MAHAGENCO	Khaperkheda TPS	5	500	A	Nagpur	Nagpur
43	Maharashtra	MAHAGENCO	Nasik TPS, Mahagenco	3	210	A	Nashik	Nashik
44	Maharashtra	MAHAGENCO	Nasik TPS, Mahagenco	4	210	A	Nashik	Nashik
45	Maharashtra	MAHAGENCO	Nasik TPS, Mahagenco	5	210	A	Nashik	Nashik
46	Rajasthan	RRVUNL	Kota TPS	1	110	A	Kota	Kota
47	Rajasthan	RRVUNL	Kota TPS	2	110	A	Kota	Kota
48	Rajasthan	RRVUNL	Kota TPS	3	210	A	Kota	Kota
49	Rajasthan	RRVUNL	Kota TPS	4	210	A	Kota	Kota
50	Rajasthan	RRVUNL	Kota TPS	5	210	A	Kota	Kota
51	Rajasthan	RRVUNL	Kota TPS	6	195	A	Kota	Kota
52	Rajasthan	RRVUNL	Kota TPS	7	195	A	Kota	Kota
53	Tamil Nadu	NTECL	VALLUR TPP	1	500	A	Chennai	None
54	Tamil Nadu	NTECL	VALLUR TPP	2	500	A	Chennai	None
55	Tamil Nadu	NTECL	VALLUR TPP	3	500	A	Chennai	None
56	Tamil Nadu	TANGEDCO	NORTH CHENNAI TPS	1	210	A	Chennai	None

57	Tamil Nadu	TANGEDCO	NORTH CHENNAI TPS	2	210	A	Chennai	None
58	Tamil Nadu	TANGEDCO	NORTH CHENNAI TPS	3	210	A	Chennai	None
59	Tamil Nadu	TANGEDCO	North Chennai Expn. TPS	1	600	A	Chennai	None
60	Tamil Nadu	TANGEDCO	North Chennai Expn. TPS	2	600	A	Chennai	None
61	Uttar Pradesh	NTPC	DADRI (NCTPP)	1	210	A	NCR	Ghaziabad
62	Uttar Pradesh	NTPC	DADRI (NCTPP)	2	210	A	NCR	Ghaziabad
63	Uttar Pradesh	NTPC	DADRI (NCTPP)	3	210	A	NCR	Ghaziabad
64	Uttar Pradesh	NTPC	DADRI (NCTPP)	4	210	A	NCR	Ghaziabad
65	Uttar Pradesh	NTPC	DADRI (NCTPP)	5	490	A	NCR	Ghaziabad
66	Uttar Pradesh	NTPC	DADRI (NCTPP)	6	490	A	NCR	Ghaziabad
67	West Bengal	CESC	Southern REPL TPS, CESC	1	68	A	Kolkata	Kolkata
68	West Bengal	CESC	Southern REPL TPS, CESC	2	68	A	Kolkata	Kolkata
69	West Bengal	CESC	TITAGARH TPS	1	60	A	Kolkata	Kolkata
70	West Bengal	CESC	TITAGARH TPS	2	60	A	Kolkata	Kolkata
71	West Bengal	CESC	TITAGARH TPS	3	60	A	Kolkata	Kolkata
72	West Bengal	CESC	TITAGARH TPS	4	60	A	Kolkata	Kolkata
73	West Bengal	CESC	BUDGE BUDGE TPS	1	250	A	Kolkata UA	None
74	West Bengal	CESC	BUDGE BUDGE TPS	2	250	A	Kolkata UA	None
75	West Bengal	CESC	BUDGE BUDGE TPS	3	250	A	Kolkata UA	None
76	West Bengal	WBPDCL	Bandel TPS, WBPDCL	1	60	A	Kolkata UA	None
77	West Bengal	WBPDCL	Bandel TPS, WBPDCL	2	60	A	Kolkata UA	None
78	West Bengal	WBPDCL	Bandel TPS, WBPDCL	5	210	A	Kolkata UA	None
79	West Bengal	DPSCLTD	DISHERGARH TPP	1	12	A	Asansol UA	Asansol
80	Bihar	K.B.U.N.L (NTPC)	Muzaffarpur TPS, Kanti	1	110	B	None	Muzaffarpur
81	Bihar	K.B.U.N.L (NTPC)	Muzaffarpur TPS, Kanti	2	110	B	None	Muzaffarpur
82	Bihar	K.B.U.N.L (NTPC)	Muzaffarpur TPS, Kanti	3	195	B	None	Muzaffarpur
83	Bihar	K.B.U.N.L (NTPC)	Muzaffarpur TPS, Kanti	4	195	B	None	Muzaffarpur
84	Chhattisgarh	BALCO	BALCO TPS	1	300	B	None	Korba
85	Chhattisgarh	BALCO	BALCO TPS	2	300	B	None	Korba
86	Chhattisgarh	CSPGCL	Dr. Shyama PMTPS	1	250	B	None	Korba
87	Chhattisgarh	CSPGCL	Dr. Shyama PMTPS	2	250	B	None	Korba
88	Chhattisgarh	CSPGCL	Korba West TPS, Hasdeo	1	210	B	None	Korba
89	Chhattisgarh	CSPGCL	Korba West TPS, Hasdeo	2	210	B	None	Korba
90	Chhattisgarh	CSPGCL	Korba West TPS, Hasdeo	3	210	B	None	Korba
91	Chhattisgarh	CSPGCL	Korba West TPS, Hasdeo	4	210	B	None	Korba

92	Chhattisgarh	CSPGCL		Korba West Extn TPS, Hasdeo	5	500	B	None	Korba
93	Chhattisgarh	NTPC		Korba STPS, NTPC	1	200	B	None	Korba
94	Chhattisgarh	NTPC		Korba STPS, NTPC	2	200	B	None	Korba
95	Chhattisgarh	NTPC		Korba STPS, NTPC	3	200	B	None	Korba
96	Chhattisgarh	NTPC		Korba STPS, NTPC	4	500	B	None	Korba
97	Chhattisgarh	NTPC		Korba STPS, NTPC	5	500	B	None	Korba
98	Chhattisgarh	NTPC		Korba STPS, NTPC	6	500	B	None	Korba
99	Chhattisgarh	NTPC		Korba STPS, NTPC	7	500	B	None	Korba
100	Maharashtra	MAHAGENCO		Chandrapur STPS	3	210	B	None	Chandrapur
101	Maharashtra	MAHAGENCO		Chandrapur STPS	4	210	B	None	Chandrapur
102	Maharashtra	MAHAGENCO		Chandrapur STPS	5	500	B	None	Chandrapur
103	Maharashtra	MAHAGENCO		Chandrapur STPS	6	500	B	None	Chandrapur
104	Maharashtra	MAHAGENCO		Chandrapur STPS	7	500	B	None	Chandrapur
105	Maharashtra	MAHAGENCO		Chandrapur STPS	8	500	B	None	Chandrapur
106	Maharashtra	MAHAGENCO		Chandrapur STPS	9	500	B	None	Chandrapur
107	Maharashtra	Dhariwal Infra. Ltd.		DHARIWAL TPP	1	300	B	None	Chandrapur
108	Maharashtra	Dhariwal Infra. Ltd.		DHARIWAL TPP	2	300	B	None	Chandrapur
109	Maharashtra	NTPC		Solapur NTPC	1	660	B	None	Solapur
110	Maharashtra	NTPC		Solapur NTPC	2	660	B	None	Solapur
111	Odisha	GMR		Kamalanga TPS	1	350	B	None	Angul
112	Odisha	GMR		Kamalanga TPS	2	350	B	None	Angul
113	Odisha	GMR		Kamalanga TPS	3	350	B	None	Angul
114	Tamil Nadu	NTPL		Tuticorin (JV) TPP	1	500	B	None	Thoothukudi
115	Tamil Nadu	NTPL		Tuticorin (JV) TPP	2	500	B	None	Thoothukudi
116	Tamil Nadu	TANGEDCO		Mettur TPS Extn	1	600	B	None	Mettur
117	Tamil Nadu	TANGEDCO		Mettur TPS	1	210	B	None	Mettur
118	Tamil Nadu	TANGEDCO		Mettur TPS	2	210	B	None	Mettur
119	Tamil Nadu	TANGEDCO		Mettur TPS	3	210	B	None	Mettur
120	Tamil Nadu	TANGEDCO		Mettur TPS	4	210	B	None	Mettur
121	Tamil Nadu	TANGEDCO		Tuticorin TPS	1	210	B	None	Thoothukudi
122	Tamil Nadu	TANGEDCO		Tuticorin TPS	2	210	B	None	Thoothukudi
123	Tamil Nadu	TANGEDCO		Tuticorin TPS	3	210	B	None	Thoothukudi
124	Tamil Nadu	TANGEDCO		Tuticorin TPS	4	210	B	None	Thoothukudi
125	Tamil Nadu	TANGEDCO		Tuticorin TPS	5	210	B	None	Thoothukudi
126	Tamil Nadu	Coastal Energen Pvt. Ltd.		MUTHIARA TPP	1	600	B	None	Thoothukudi

127	Tamil Nadu	Coastal Energen Pvt. Ltd.	MUTHIARA TPP	2	600	B	None	Thoothukudi
128	Tamil Nadu	Ind barath	TUTICORIN (P) TPP	1	150	B	None	Thoothukudi
129	Tamil Nadu	Ind barath	TUTICORIN (P) TPP	2	150	B	None	Thoothukudi
130	Uttar Pradesh	UPRVUNL	Anpara TPS, UPRVUNL	1	210	B	None	Anpara
131	Uttar Pradesh	UPRVUNL	Anpara TPS, UPRVUNL	2	210	B	None	Anpara
132	Uttar Pradesh	UPRVUNL	Anpara TPS, UPRVUNL	3	210	B	None	Anpara
133	Uttar Pradesh	UPRVUNL	Anpara TPS, UPRVUNL	4	500	B	None	Anpara
134	Uttar Pradesh	UPRVUNL	Anpara TPS, UPRVUNL	5	500	B	None	Anpara
135	Uttar Pradesh	UPRVUNL	Anpara TPS, UPRVUNL	6	500	B	None	Anpara
136	Uttar Pradesh	UPRVUNL	Anpara TPS, UPRVUNL	7	500	B	None	Anpara
137	Uttar Pradesh	Lanco Power	Anpara C TPS	1	600	B	None	Anpara
138	Uttar Pradesh	Lanco Power	Anpara C TPS	2	600	B	None	Anpara
139	West Bengal	DVC	Durgapur Steel TPS	1	500	B	None	Durgapur/ Ranigunj
140	West Bengal	DVC	Durgapur Steel TPS	2	500	B	None	Durgapur/ Ranigunj
141	West Bengal	DVC	Durgapur TPS	4	210	B	None	Durgapur
142	West Bengal	Durgapur Projects Ltd.	D.P.L. TPS	7	300	B	None	Durgapur
143	West Bengal	Durgapur Projects Ltd.	D.P.L. Exn. TPS	8	250	B	None	Durgapur
144	West Bengal	HMEL	Hiranmaye Energy Ltd., (India Power Haldia)	1	150	B	None	Haldia
145	West Bengal	HMEL	Hiranmaye Energy Ltd., (India Power Haldia)	2	150	B	None	Haldia
146	West Bengal	Haldia Energy Ltd.	Haldia TPP	1	300	B	None	Haldia
147	West Bengal	Haldia Energy Ltd.	Haldia TPP	2	300	B	None	Haldia
148	Andra Pradesh	APPDCL	DAMODARAM SANJEEVAIAH TPS	1	800	C	None	None
149	Andra Pradesh	APPDCL	DAMODARAM SANJEEVAIAH TPS	2	800	C	None	None
150	Andra Pradesh	THERMAL POWER TECH CORP.LTD	PAINAMPURAM TPP	1	660	C	None	None
151	Andra Pradesh	THERMAL POWER TECH CORP. LTD.	PAINAMPURAM TPP	2	660	C	None	None
152	Andra Pradesh	APGENCO	RAYALASEEMA TPS	1	210	C	None	None
153	Andra Pradesh	APGENCO	RAYALASEEMA TPS	2	210	C	None	None
154	Andra Pradesh	APGENCO	RAYALASEEMA TPS	3	210	C	None	None

155	Andra Pradesh	APGENCO		RAYALASEEMA TPS	4	210	C	None	None
156	Andra Pradesh	APGENCO		RAYALASEEMA TPS	5	210	C	None	None
157	Andra Pradesh	APGENCO		RAYALASEEMA TPS	6	600	C	None	None
158	Andra Pradesh	Sembcorp	Gayatri Pvt. Ltd.	Sembcorp Gayatri P.Ltd.	1	660	C	None	None
159	Andra Pradesh	Sembcorp	Gayatri Pvt. Ltd.	Sembcorp Gayatri P.Ltd.	2	660	C	None	None
160	Andra Pradesh	Simhapuri Energy P L		SIMHAPURI TPS	1	150	C	None	None
161	Andra Pradesh	Simhapuri Energy P L		SIMHAPURI TPS	2	150	C	None	None
162	Andra Pradesh	Simhapuri Energy P L		SIMHAPURI TPS	3	150	C	None	None
163	Andra Pradesh	Simhapuri Energy P L		SIMHAPURI TPS	4	150	C	None	None
164	Andra Pradesh	Minakshi Energy P L		THAMMINAPATNAM TPS	1	150	C	None	None
165	Andra Pradesh	Minakshi Energy P L		THAMMINAPATNAM TPS	2	150	C	None	None
166	Assam	NTPC		BONGAIGAON TPP	1	250	C	None	None
167	Assam	NTPC		BONGAIGAON TPP	2	250	C	None	None
168	Assam	NTPC		BONGAIGAON TPP	3	250	C	None	None
169	Bihar	NTPC		BARAUNI TPS	6	105	C	None	None
170	Bihar	NTPC		BARAUNI TPS	7	105	C	None	None
171	Bihar	NTPC		BARAUNI TPS	8	250	C	None	None
172	Bihar	NTPC		BARAUNI TPS	9	250	C	None	None
173	Bihar	NTPC		BARH II	4	660	C	None	None
174	Bihar	NTPC		BARH II	5	660	C	None	None
175	Bihar	NTPC		KAHALGAON TPS	1	210	C	None	None
176	Bihar	NTPC		KAHALGAON TPS	2	210	C	None	None
177	Bihar	NTPC		KAHALGAON TPS	3	210	C	None	None
178	Bihar	NTPC		KAHALGAON TPS	4	210	C	None	None
179	Bihar	NTPC		KAHALGAON TPS	5	500	C	None	None
180	Bihar	NTPC		KAHALGAON TPS	6	500	C	None	None
181	Bihar	NTPC		KAHALGAON TPS	7	500	C	None	None
182	Bihar	NTPC		NABI NAGAR STPP	1	660	C	None	None
183	Bihar	NTPC		NABI NAGAR STPP	2	660	C	None	None
184	Bihar	NTPC		NABI NAGAR TPP	1	250	C	None	None
185	Bihar	NTPC		NABI NAGAR TPP	2	250	C	None	None
186	Bihar	NTPC		NABI NAGAR TPP	3	250	C	None	None
187	Chhattisgarh	KSK Mahanadi Power Co Ltd		AKALTARA TPS	1	600	C	None	None

188	Chhattisgarh	KSK Mahanadi Power Co Ltd	AKALTARA TPS		2	600	C	None	None
189	Chhattisgarh	KSK Mahanadi Power Co Ltd	AKALTARA TPS		3	600	C	None	None
190	Chhattisgarh	KORBA-WEST TPS Pvt Ltd	AVANTHA BHANDAR		1	600	C	None	None
191	Chhattisgarh	Maruti Power Limited	BANDAKHAR TPP		1	300	C	None	None
192	Chhattisgarh	DB Power	BARADARHA TPS		1	600	C	None	None
193	Chhattisgarh	DB Power	BARADARHA TPS		2	600	C	None	None
194	Chhattisgarh	SKS Power Gen. (CG Ltd.)	Binjkote TPP		1	300	C	None	None
195	Chhattisgarh	SKS Power Gen. (CG Ltd.)	Binjkote TPP		2	300	C	None	None
196	Chhattisgarh	ACB (INDIA)LTD	CHAKABURA TPP		2	30	C	None	None
197	Chhattisgarh	ACB (INDIA)LTD	KASAIPALLI TPP		1	135	C	None	None
198	Chhattisgarh	ACB (INDIA)LTD	KASAIPALLI TPP		2	135	C	None	None
199	Chhattisgarh	Vandana Vidyut	KATGHORA TPP		1	35	C	None	None
200	Chhattisgarh	NTPC	Lara TPP		1	800	C	None	None
201	Chhattisgarh	NTPC	Lara TPP		2	800	C	None	None
202	Chhattisgarh	CSEB	MARWA TPS		1	500	C	None	None
203	Chhattisgarh	CSEB	MARWA TPS		2	500	C	None	None
204	Chhattisgarh	TRN Energy Private Ltd.	NAWAPARA TPP		1	300	C	None	None
205	Chhattisgarh	TRN Energy Private Ltd.	NAWAPARA TPP		2	300	C	None	None
206	Chhattisgarh	M/s O.P.Jindal	OP JINDAL TPS		1	250	C	None	None
207	Chhattisgarh	M/s O.P.Jindal	OP JINDAL TPS		2	250	C	None	None
208	Chhattisgarh	M/s O.P.Jindal	OP JINDAL TPS		3	250	C	None	None
209	Chhattisgarh	M/s O.P.Jindal	OP JINDAL TPS		4	250	C	None	None
210	Chhattisgarh	M/s Lanco Amarkantak Ltd.	PATHADI TPP		1	300	C	None	None
211	Chhattisgarh	M/s Lanco Amarkantak Ltd.	PATHADI TPP		2	300	C	None	None
212	Chhattisgarh	Adani Power Ltd. / GMR	RAIKHEDA TPP		1	685	C	None	None
213	Chhattisgarh	Adani Power Ltd. / GMR	RAIKHEDA TPP		2	685	C	None	None
214	Chhattisgarh	Spectrum Coal & Power Ltd	RATIJA TPS		1	50	C	None	None
215	Chhattisgarh	Spectrum Coal & Power Ltd	RATIJA TPS		2	50	C	None	None
216	Chhattisgarh	NTPC	SIPAT STPS		1	660	C	None	None
217	Chhattisgarh	NTPC	SIPAT STPS		2	660	C	None	None
218	Chhattisgarh	NTPC	SIPAT STPS		3	660	C	None	None
219	Chhattisgarh	NTPC	SIPAT STPS		4	500	C	None	None

220	Chhattisgarh	NTPC		SIPAT STPS	5	500	C	None	None
221	Chhattisgarh	S V Power Ltd		SVPL TPP	1	63	C	None	None
222	Chhattisgarh	ACB (INDIA) LTD		SWASTIK KORBA TPP	1	25	C	None	None
223	Chhattisgarh	M/s O.P.Jindal		TAMNAR TPP	1	600	C	None	None
224	Chhattisgarh	M/s O.P.Jindal		TAMNAR TPP	2	600	C	None	None
225	Chhattisgarh	M/s O.P.Jindal		TAMNAR TPP	3	600	C	None	None
226	Chhattisgarh	M/s O.P.Jindal		TAMNAR TPP	4	600	C	None	None
227	Chhattisgarh	RKM Powergen Private Ltd.		UCHPINDA TPP	1	360	C	None	None
228	Chhattisgarh	RKM Powergen Private Ltd.		UCHPINDA TPP	2	360	C	None	None
229	Chhattisgarh	RKM Powergen Private Ltd.		UCHPINDA TPP	3	360	C	None	None
230	Chhattisgarh	RKM Powergen Private Ltd.		UCHPINDA TPP	4	360	C	None	None
231	Chhattisgarh	VVL		SALORA TPP	1	135	C	None	None
232	Gujarat	GMD Corpn.		AKRIMOTA LIG TPS	1	125	C	None	None
233	Gujarat	GMD Corpn.		AKRIMOTA LIG TPS	2	125	C	None	None
234	Gujarat	Bhavnagar Energy Company Ltd. (GSECL)		Bhavnagar Lignite TPP	1	250	C	None	None
235	Gujarat	Bhavnagar Energy Company Ltd. (GSECL)		Bhavnagar Lignite TPP	2	250	C	None	None
236	Gujarat	GSECL		GANDHI NAGAR TPS	3	210	C	None	None
237	Gujarat	GSECL		GANDHI NAGAR TPS	4	210	C	None	None
238	Gujarat	GSECL		GANDHI NAGAR TPS	5	210	C	None	None
239	Gujarat	GSECL		KUTCH LIG. TPS	3	75	C	None	None
240	Gujarat	GSECL		KUTCH LIG. TPS	4	75	C	None	None
241	Gujarat	Adani Power Ltd.		MUNDRA TPS	1	330	C	None	None
242	Gujarat	Adani Power Ltd.		MUNDRA TPS	2	330	C	None	None
243	Gujarat	Adani Power Ltd.		MUNDRA TPS	3	330	C	None	None
244	Gujarat	Adani Power Ltd.		MUNDRA TPS	4	330	C	None	None
245	Gujarat	Adani Power Ltd.		MUNDRA TPS	5	660	C	None	None
246	Gujarat	Adani Power Ltd.		MUNDRA TPS	6	660	C	None	None
247	Gujarat	Adani Power Ltd.		MUNDRA TPS	7	660	C	None	None
248	Gujarat	Adani Power Ltd.		MUNDRA TPS	8	660	C	None	None
249	Gujarat	Adani Power Ltd.		MUNDRA TPS	9	660	C	None	None
250	Gujarat	Tata Power (CGPL)		MUNDRA UMTTP	1	800	C	None	None
251	Gujarat	Tata Power (CGPL)		MUNDRA UMTTP	2	800	C	None	None
252	Gujarat	Tata Power (CGPL)		MUNDRA UMTTP	3	800	C	None	None

253	Gujarat	Tata Power (CGPL)	MUNDRA UMTTPP	4	800	C	None	None
254	Gujarat	Tata Power (CGPL)	MUNDRA UMTTPP	5	800	C	None	None
255	Gujarat	Essar Gujarat	SALAYA TPP	1	600	C	None	None
256	Gujarat	Essar Gujarat	SALAYA TPP	2	600	C	None	None
257	Gujarat	GSECL	SIKKA REP. TPS	3	250	C	None	None
258	Gujarat	GSECL	SIKKA REP. TPS	4	250	C	None	None
259	Gujarat	GIPCL	SURAT LIG. TPS	1	125	C	None	None
260	Gujarat	GIPCL	SURAT LIG. TPS	2	125	C	None	None
261	Gujarat	GIPCL	SURAT LIG. TPS	3	125	C	None	None
262	Gujarat	GIPCL	SURAT LIG. TPS	4	125	C	None	None
263	Gujarat	GSECL	UKAI TPS	3	200	C	None	None
264	Gujarat	GSECL	UKAI TPS	4	200	C	None	None
265	Gujarat	GSECL	UKAI TPS	5	210	C	None	None
266	Gujarat	GSECL	UKAI TPS	6	500	C	None	None
267	Gujarat	GSECL	WANAKBORI TPS	1	210	C	None	None
268	Gujarat	GSECL	WANAKBORI TPS	2	210	C	None	None
269	Gujarat	GSECL	WANAKBORI TPS	3	210	C	None	None
270	Gujarat	GSECL	WANAKBORI TPS	4	210	C	None	None
271	Gujarat	GSECL	WANAKBORI TPS	5	210	C	None	None
272	Gujarat	GSECL	WANAKBORI TPS	6	210	C	None	None
273	Gujarat	GSECL	WANAKBORI TPS	7	210	C	None	None
274	Gujarat	GSECL	WANAKBORI TPS	8	800	C	None	None
275	Haryana	HGPCorp	RAJIV GANDHI TPS	1	600	C	None	None
276	Haryana	HGPCorp	RAJIV GANDHI TPS	2	600	C	None	None
277	Haryana	HGPCorp	YAMUNA NAGAR TPS	1	300	C	None	None
278	Haryana	HGPCorp	YAMUNA NAGAR TPS	2	300	C	None	None
279	Jharkhand	D.V.C	BOKARO `A` TPS	1	500	C	None	None
280	Jharkhand	D.V.C	CHANDRAPURA (DVC)	7	250	C	None	None
281	Jharkhand	D.V.C	CHANDRAPURA (DVC)	8	250	C	None	None
282	Jharkhand	D.V.C	KODARMA TPP	1	500	C	None	None
283	Jharkhand	D.V.C	KODARMA TPP	2	500	C	None	None
284	Jharkhand	TATA Power Co. MPL	MAITHON RB TPP	1	525	C	None	None
285	Jharkhand	TATA Power Co. MPL	MAITHON RB TPP	2	525	C	None	None
286	Jharkhand	Tenughat VN Ltd.	TENUGHAT TPS	1	210	C	None	None
287	Jharkhand	Tenughat VN Ltd.	TENUGHAT TPS	2	210	C	None	None

288	Karnataka	KPCL		BELLARY TPS	1	500	C	None	None
289	Karnataka	KPCL		BELLARY TPS	2	500	C	None	None
290	Karnataka	KPCL		BELLARY TPS	3	700	C	None	None
291	Karnataka	NTPC		KUDGI	1	800	C	None	None
292	Karnataka	NTPC		KUDGI	2	800	C	None	None
293	Karnataka	NTPC		KUDGI	3	800	C	None	None
294	Karnataka	KPCL		RAICHUR TPS	1	210	C	None	None
295	Karnataka	KPCL		RAICHUR TPS	2	210	C	None	None
296	Karnataka	KPCL		RAICHUR TPS	3	210	C	None	None
297	Karnataka	KPCL		RAICHUR TPS	4	210	C	None	None
298	Karnataka	KPCL		RAICHUR TPS	5	210	C	None	None
299	Karnataka	KPCL		RAICHUR TPS	6	210	C	None	None
300	Karnataka	KPCL		RAICHUR TPS	7	210	C	None	None
301	Karnataka	KPCL		RAICHUR TPS	8	250	C	None	None
302	Karnataka	Jindal (Pvt Co)		TORANGALLU TPS	1	130	C	None	None
303	Karnataka	Jindal (Pvt Co)		TORANGALLU TPS	2	130	C	None	None
304	Karnataka	Jindal (Pvt Co)		TORANGALLU TPS EXT	1	300	C	None	None
305	Karnataka	Jindal (Pvt Co)		TORANGALLU TPS EXT	2	300	C	None	None
306	Karnataka	Adani Power Ltd.		UDUPI TPP	1	600	C	None	None
307	Karnataka	Adani Power Ltd.		UDUPI TPP	2	600	C	None	None
308	Karnataka	KPCL		YERMARUS TPP	1	800	C	None	None
309	Karnataka	KPCL		YERMARUS TPP	2	800	C	None	None
310	M.P	MPPGCL		AMARKANTAK EXT TPS	5	210	C	None	None
311	M.P	MB Power		ANUPPUR TPP	1	600	C	None	None
312	M.P	MB Power		ANUPPUR TPP	2	600	C	None	None
313	M.P	BPSCL		BINA TPS	1	250	C	None	None
314	M.P	BPSCL		BINA TPS	2	250	C	None	None
315	M.P	NTPC		Gadarwara TPP	1	800	C	None	None
316	M.P	NTPC		Gadarwara TPP	2	800	C	None	None
317	M.P	NTPC		KHARGONE STPP	1	660	C	None	None
318	M.P	NTPC		KHARGONE STPP	2	660	C	None	None
319	M.P	ESSAR power		MAHAN TPP	1	600	C	None	None
320	M.P	ESSAR power		MAHAN TPP	2	600	C	None	None
321	M.P	Jaiprakash Power Venture Ltd		NIGRI TPP	1	660	C	None	None

322	M.P	Jaiprakash Power Venture Ltd	NIGRI TPP	2	660	C	None	None
323	M.P	BLA Pvt Limited	NIWARI TPP	1	45	C	None	None
324	M.P	BLA Pvt Limited	NIWARI TPP	2	45	C	None	None
325	M.P	MPPGCL	SANJAY GANDHI TPS	1	210	C	None	None
326	M.P	MPPGCL	SANJAY GANDHI TPS	2	210	C	None	None
327	M.P	MPPGCL	SANJAY GANDHI TPS	3	210	C	None	None
328	M.P	MPPGCL	SANJAY GANDHI TPS	4	210	C	None	None
329	M.P	MPPGCL	SANJAY GANDHI TPS	5	500	C	None	None
330	M.P	Reliance Power Ltd	SASAN UMTTP	1	660	C	None	None
331	M.P	Reliance Power Ltd	SASAN UMTTP	2	660	C	None	None
332	M.P	Reliance Power Ltd	SASAN UMTTP	3	660	C	None	None
333	M.P	Reliance Power Ltd	SASAN UMTTP	4	660	C	None	None
334	M.P	Reliance Power Ltd	SASAN UMTTP	5	660	C	None	None
335	M.P	Reliance Power Ltd	SASAN UMTTP	6	660	C	None	None
336	M.P	MPPGCL	SATPURA TPS	6	200	C	None	None
337	M.P	MPPGCL	SATPURA TPS	7	210	C	None	None
338	M.P	MPPGCL	SATPURA TPS	8	210	C	None	None
339	M.P	MPPGCL	SATPURA TPS	9	210	C	None	None
340	M.P	MPPGCL	SATPURA TPS	10	250	C	None	None
341	M.P	MPPGCL	SATPURA TPS	11	250	C	None	None
342	M.P	Jhabua Power Ltd.	SEIONI TPP	1	600	C	None	None
343	M.P	MPPGCL	SHRI SINGHAJI TPP	1	600	C	None	None
344	M.P	MPPGCL	SHRI SINGHAJI TPP	2	600	C	None	None
345	M.P	MPPGCL	SHRI SINGHAJI TPP	3	660	C	None	None
346	M.P	MPPGCL	SHRI SINGHAJI TPP	4	660	C	None	None
347	M.P	NTPC	VINDHYACHAL STPS	1	210	C	None	None
348	M.P	NTPC	VINDHYACHAL STPS	2	210	C	None	None
349	M.P	NTPC	VINDHYACHAL STPS	3	210	C	None	None
350	M.P	NTPC	VINDHYACHAL STPS	4	210	C	None	None
351	M.P	NTPC	VINDHYACHAL STPS	5	210	C	None	None
352	M.P	NTPC	VINDHYACHAL STPS	6	210	C	None	None
353	M.P	NTPC	VINDHYACHAL STPS	7	500	C	None	None
354	M.P	NTPC	VINDHYACHAL STPS	8	500	C	None	None
355	M.P	NTPC	VINDHYACHAL STPS	9	500	C	None	None

356	M.P	NTPC		VINDHYACHAL STPS	10	500	C	None	None
357	M.P	NTPC		VINDHYACHAL STPS	11	500	C	None	None
358	M.P	NTPC		VINDHYACHAL STPS	12	500	C	None	None
359	M.P	NTPC		VINDHYACHAL STPS	13	500	C	None	None
360	Maharashtra	Ratan Power		AMARAVATI TPS	1	270	C	None	None
361	Maharashtra	Ratan Power		AMARAVATI TPS	2	270	C	None	None
362	Maharashtra	Ratan Power		AMARAVATI TPS	3	270	C	None	None
363	Maharashtra	Ratan Power		AMARAVATI TPS	4	270	C	None	None
364	Maharashtra	Ratan Power		AMARAVATI TPS	5	270	C	None	None
365	Maharashtra	Ideal Energy Projects Ltd.		BELA TPS	1	270	C	None	None
366	Maharashtra	MAHAGENCO		BHUSAWAL TPS	3	210	C	None	None
367	Maharashtra	MAHAGENCO		BHUSAWAL TPS	4	500	C	None	None
368	Maharashtra	MAHAGENCO		BHUSAWAL TPS	5	500	C	None	None
369	Maharashtra	Vidarbha Industries Ltd		BUTIBORI TPP	1	300	C	None	None
370	Maharashtra	Vidarbha Industries Ltd		BUTIBORI TPP	2	300	C	None	None
371	Maharashtra	BSES Pvt.		DAHANU TPS	1	250	C	None	None
372	Maharashtra	BSES Pvt.		DAHANU TPS	2	250	C	None	None
373	Maharashtra	GMR emco ENERGY ltd		EMCO WARORA TPS	1	300	C	None	None
374	Maharashtra	GMR emco ENERGY ltd		EMCO WARORA TPS	2	300	C	None	None
375	Maharashtra	Gupta Energy P L		GEPL TPP Ph-I	1	60	C	None	None
376	Maharashtra	Gupta Energy P L		GEPL TPP Ph-I	2	60	C	None	None
377	Maharashtra	JSW Energy(Ratnagiri)		JSW RATNAGIRI TPP	1	300	C	None	None
378	Maharashtra	JSW Energy(Ratnagiri)		JSW RATNAGIRI TPP	2	300	C	None	None
379	Maharashtra	JSW Energy(Ratnagiri)		JSW RATNAGIRI TPP	3	300	C	None	None
380	Maharashtra	JSW Energy(Ratnagiri)		JSW RATNAGIRI TPP	4	300	C	None	None
381	Maharashtra	Abhijeetb MADC Nagpur Energy P L		MIHAN TPS	1	246	C	None	None
382	Maharashtra	NTPC		MOUDA TPS	1	500	C	None	None
383	Maharashtra	NTPC		MOUDA TPS	2	500	C	None	None
384	Maharashtra	NTPC		MOUDA TPS	3	660	C	None	None
385	Maharashtra	NTPC		MOUDA TPS	4	660	C	None	None
386	Maharashtra	Ratan Power		NASIK (P) TPS	1	270	C	None	None
387	Maharashtra	Ratan Power		NASIK (P) TPS	2	270	C	None	None
388	Maharashtra	Ratan Power		NASIK (P) TPS	3	270	C	None	None
389	Maharashtra	Ratan Power		NASIK (P) TPS	4	270	C	None	None

390	Maharashtra	Ratan Power	NASIK (P) TPS	5	270	C	None	None
391	Maharashtra	MAHAGENCO	PARAS TPS	3	250	C	None	None
392	Maharashtra	MAHAGENCO	PARAS TPS	4	250	C	None	None
393	Maharashtra	MAHAGENCO	PARLI TPS	6	250	C	None	None
394	Maharashtra	MAHAGENCO	PARLI TPS	7	250	C	None	None
395	Maharashtra	MAHAGENCO	PARLI TPS	8	250	C	None	None
396	Maharashtra	SPPL	SHIRPUR TPP	1	150	C	None	None
397	Maharashtra	Adani Power Maharashtra Ltd	TIRORA TPS	1	660	C	None	None
398	Maharashtra	Adani Power Maharashtra Ltd	TIRORA TPS	2	660	C	None	None
399	Maharashtra	Adani Power Maharashtra Ltd	TIRORA TPS	3	660	C	None	None
400	Maharashtra	Adani Power Maharashtra Ltd	TIRORA TPS	4	660	C	None	None
401	Maharashtra	Adani Power Maharashtra Ltd	TIRORA TPS	5	660	C	None	None
402	Maharashtra	Wardha P C P L	WARDHA WARORA TPP	1	135	C	None	None
403	Maharashtra	Wardha P C P L	WARDHA WARORA TPP	2	135	C	None	None
404	Maharashtra	Wardha P C P L	WARDHA WARORA TPP	3	135	C	None	None
405	Maharashtra	Wardha P C P L	WARDHA WARORA TPP	4	135	C	None	None
406	Odisha	NTPC	DARLIPALI STPS	1	800	C	None	None
407	Odisha	NTPC	DARLIPALI STPS	2	800	C	None	None
408	Odisha	JIPL	DERANG TPP	1	600	C	None	None
409	Odisha	JIPL	DERANG TPP	2	600	C	None	None
410	Odisha	OPGC	IB VALLEY TPS	1	210	C	None	None
411	Odisha	OPGC	IB VALLEY TPS	2	210	C	None	None
412	Odisha	OPGC	IB VALLEY TPS	3	660	C	None	None
413	Odisha	OPGC	IB VALLEY TPS	4	660	C	None	None
414	Odisha	Ind barath	IND BARATH TPP	1	350	C	None	None
415	Odisha	Sterlite Energy Ltd	STERLITE TPP	1	600	C	None	None
416	Odisha	Sterlite Energy Ltd	STERLITE TPP	2	600	C	None	None
417	Odisha	NTPC	TALCHER STPS	1	500	C	None	None
418	Odisha	NTPC	TALCHER STPS	2	500	C	None	None
419	Odisha	NTPC	TALCHER STPS	3	500	C	None	None
420	Odisha	NTPC	TALCHER STPS	4	500	C	None	None

421	Odisha	NTPC		TALCHER STPS	5	500	C	None	None
422	Odisha	NTPC		TALCHER STPS	6	500	C	None	None
423	Punjab	PSEB		GH TPS (LEH.MOH.)	1	210	C	None	None
424	Punjab	PSEB		GH TPS (LEH.MOH.)	2	210	C	None	None
425	Punjab	PSEB		GH TPS (LEH.MOH.)	3	250	C	None	None
426	Punjab	PSEB		GH TPS (LEH.MOH.)	4	250	C	None	None
427	Punjab	PSEB		ROPAR TPS	3	210	C	None	None
428	Punjab	PSEB		ROPAR TPS	4	210	C	None	None
429	Punjab	PSEB		ROPAR TPS	5	210	C	None	None
430	Punjab	PSEB		ROPAR TPS	6	210	C	None	None
431	Punjab	GVK Power Ltd.		GOINDWAL SAHIB	1	270	C	None	None
432	Punjab	GVK Power Ltd.		GOINDWAL SAHIB	2	270	C	None	None
433	Punjab	L&T Power Development LTD(Nabha)		Nabha TPP (Rajpura TPP)	1	700	C	None	None
434	Punjab	L&T Power Development LTD(Nabha)		Nabha TPP (Rajpura TPP)	2	700	C	None	None
435	Punjab	Talwandi Sabo Power Limited		TALWANDI SABO TPP	1	660	C	None	None
436	Punjab	Talwandi Sabo Power Limited		TALWANDI SABO TPP	2	660	C	None	None
437	Punjab	Talwandi Sabo Power Limited		TALWANDI SABO TPP	3	660	C	None	None
438	Rajasthan	NEYVELI LIGNITE		BARSINGSAR LIGNITE	1	125	C	None	None
439	Rajasthan	NEYVELI LIGNITE		BARSINGSAR LIGNITE	2	125	C	None	None
440	Rajasthan	RRVUNL		CHHABRA TPP	1	250	C	None	None
441	Rajasthan	RRVUNL		CHHABRA TPP	2	250	C	None	None
442	Rajasthan	RRVUNL		CHHABRA TPP	3	250	C	None	None
443	Rajasthan	RRVUNL		CHHABRA TPP	4	250	C	None	None
444	Rajasthan	RRVUNL		CHHABRA TPP	5	660	C	None	None
445	Rajasthan	RRVUNL		CHHABRA TPP	6	660	C	None	None
446	Rajasthan	RRVUNL		GIRAL TPS	1	125	C	None	None
447	Rajasthan	RRVUNL		GIRAL TPS	2	125	C	None	None
448	Rajasthan	JSW Rajwest Power Ltd		JALIPA KAPURDI TPP	1	135	C	None	None
449	Rajasthan	JSW Rajwest Power Ltd		JALIPA KAPURDI TPP	2	135	C	None	None
450	Rajasthan	JSW Rajwest Power Ltd		JALIPA KAPURDI TPP	3	135	C	None	None
451	Rajasthan	JSW Rajwest Power Ltd		JALIPA KAPURDI TPP	4	135	C	None	None

452	Rajasthan	JSW Rajwest Power Ltd	JALIPA KAPURDI TPP	5	135	C	None	None
453	Rajasthan	JSW Rajwest Power Ltd	JALIPA KAPURDI TPP	6	135	C	None	None
454	Rajasthan	JSW Rajwest Power Ltd	JALIPA KAPURDI TPP	7	135	C	None	None
455	Rajasthan	JSW Rajwest Power Ltd	JALIPA KAPURDI TPP	8	135	C	None	None
456	Rajasthan	RRVUNL	KALISINDH TPS	1	600	C	None	None
457	Rajasthan	RRVUNL	KALISINDH TPS	2	600	C	None	None
458	Rajasthan	Adani Power Ltd.	KAWAI TPS	1	660	C	None	None
459	Rajasthan	Adani Power Ltd.	KAWAI TPS	2	660	C	None	None
460	Rajasthan	RRVUNL	SURATGARH TPS	1	250	C	None	None
461	Rajasthan	RRVUNL	SURATGARH TPS	2	250	C	None	None
462	Rajasthan	RRVUNL	SURATGARH TPS	3	250	C	None	None
463	Rajasthan	RRVUNL	SURATGARH TPS	4	250	C	None	None
464	Rajasthan	RRVUNL	SURATGARH TPS	5	250	C	None	None
465	Rajasthan	RRVUNL	SURATGARH TPS	6	250	C	None	None
466	Rajasthan	RRVUNL	SURATGARH TPS	7	660	C	None	None
467	Tamil Nadu	M/s IL & FS Tamil Nadu Power Company Ltd.	ITPCL TPP	1	600	C	None	None
468	Tamil Nadu	M/s IL & FS Tamil Nadu Power Company Ltd.	ITPCL TPP	2	600	C	None	None
469	Tamil Nadu	NEYVELI LIGNITE	NEYVELI (EXT) TPS	1	210	C	None	None
470	Tamil Nadu	NEYVELI LIGNITE	NEYVELI (EXT) TPS	2	210	C	None	None
471	Tamil Nadu	NEYVELI LIGNITE	NEYVELI New	1	500	C	None	None
472	Tamil Nadu	NEYVELI LIGNITE	NEYVELI New	2	500	C	None	None
473	Tamil Nadu	NEYVELI LIGNITE	NEYVELI TPS- II	1	210	C	None	None
474	Tamil Nadu	NEYVELI LIGNITE	NEYVELI TPS- II	2	210	C	None	None
475	Tamil Nadu	NEYVELI LIGNITE	NEYVELI TPS- II	3	210	C	None	None
476	Tamil Nadu	NEYVELI LIGNITE	NEYVELI TPS- II	4	210	C	None	None
477	Tamil Nadu	NEYVELI LIGNITE	NEYVELI TPS- II	5	210	C	None	None
478	Tamil Nadu	NEYVELI LIGNITE	NEYVELI TPS- II	6	210	C	None	None
479	Tamil Nadu	NEYVELI LIGNITE	NEYVELI TPS- II	7	210	C	None	None
480	Tamil Nadu	NEYVELI LIGNITE	NEYVELI TPS-II EXP	1	250	C	None	None
481	Tamil Nadu	NEYVELI LIGNITE	NEYVELI TPS-II EXP	2	250	C	None	None
482	Tamil Nadu	ST-CMSECP	TAQA Neyveli	2	250	C	None	None
483	Telangana	TSGENCO	BHADRADRI TPP	1	270	C	None	None
484	Telangana	TSGENCO	BHADRADRI TPP	2	270	C	None	None

485	Telangana	TSGENCO		BHADRADRI TPP	3	270	C	None	None
486	Telangana	TSGENCO		KAKATIYA TPS	1	500	C	None	None
487	Telangana	TSGENCO		KAKATIYA TPS	2	600	C	None	None
488	Telangana	TSGENCO		KOTHAGUDEM TPS (NEW)	9	250	C	None	None
489	Telangana	TSGENCO		KOTHAGUDEM TPS (NEW)	10	250	C	None	None
490	Telangana	TSGENCO		KOTHAGUDEM TPS (NEW)	11	500	C	None	None
491	Telangana	TSGENCO		KOTHAGUDEM TPS (Stage VII)	12	800	C	None	None
492	Telangana	TSGENCO		RAMAGUNDEM - B TPS	1	63	C	None	None
493	Telangana	NTPC		RAMAGUNDEM STPS	1	200	C	None	None
494	Telangana	NTPC		RAMAGUNDEM STPS	2	200	C	None	None
495	Telangana	NTPC		RAMAGUNDEM STPS	3	200	C	None	None
496	Telangana	NTPC		RAMAGUNDEM STPS	4	500	C	None	None
497	Telangana	NTPC		RAMAGUNDEM STPS	5	500	C	None	None
498	Telangana	NTPC		RAMAGUNDEM STPS	6	500	C	None	None
499	Telangana	NTPC		RAMAGUNDEM STPS	7	500	C	None	None
500	Telangana	Singareni Collieries Co. Ltd.		SINGARENI TPP	1	600	C	None	None
501	Telangana	Singareni Collieries Co. Ltd.		SINGARENI TPP	2	600	C	None	None
502	Uttar Pradesh	NTPC		Meja STPP	1	660	C	None	None
503	Uttar Pradesh	NTPC		Meja STPP	2	660	C	None	None
504	Uttar Pradesh	NTPC		RIHAND STPS	1	500	C	None	None
505	Uttar Pradesh	NTPC		RIHAND STPS	2	500	C	None	None
506	Uttar Pradesh	NTPC		RIHAND STPS	3	500	C	None	None
507	Uttar Pradesh	NTPC		RIHAND STPS	4	500	C	None	None
508	Uttar Pradesh	NTPC		RIHAND STPS	5	500	C	None	None
509	Uttar Pradesh	NTPC		RIHAND STPS	6	500	C	None	None
510	Uttar Pradesh	NTPC		SINGRAULI STPS	1	200	C	None	None
511	Uttar Pradesh	NTPC		SINGRAULI STPS	2	200	C	None	None
512	Uttar Pradesh	NTPC		SINGRAULI STPS	3	200	C	None	None
513	Uttar Pradesh	NTPC		SINGRAULI STPS	4	200	C	None	None
514	Uttar Pradesh	NTPC		SINGRAULI STPS	5	200	C	None	None
515	Uttar Pradesh	NTPC		SINGRAULI STPS	6	500	C	None	None
516	Uttar Pradesh	NTPC		SINGRAULI STPS	7	500	C	None	None
517	Uttar Pradesh	NTPC		TANDA TPS	1	110	C	None	None
518	Uttar Pradesh	NTPC		TANDA TPS	2	110	C	None	None

519	Uttar Pradesh	NTPC		TANDA TPS		3	110	C	None	None
520	Uttar Pradesh	NTPC		TANDA TPS		4	110	C	None	None
521	Uttar Pradesh	NTPC		TANDA TPS		5	660	C	None	None
522	Uttar Pradesh	NTPC		TANDA TPS		6	660	C	None	None
523	Uttar Pradesh	NTPC		UNCHAHAH TPS		1	210	C	None	None
524	Uttar Pradesh	NTPC		UNCHAHAH TPS		2	210	C	None	None
525	Uttar Pradesh	NTPC		UNCHAHAH TPS		3	210	C	None	None
526	Uttar Pradesh	NTPC		UNCHAHAH TPS		4	210	C	None	None
527	Uttar Pradesh	NTPC		UNCHAHAH TPS		5	210	C	None	None
528	Uttar Pradesh	NTPC		UNCHAHAH TPS		6	500	C	None	None
529	Uttar Pradesh	Prayagraj Power Generation Company LTD.		PRAYAGRAJ TPP		1	660	C	None	None
530	Uttar Pradesh	Prayagraj Power Generation Company LTD.		PRAYAGRAJ TPP		2	660	C	None	None
531	Uttar Pradesh	Prayagraj Power Generation Company LTD.		PRAYAGRAJ TPP		3	660	C	None	None
532	Uttar Pradesh	Rosa Power Supply Co		ROSA TPP Ph-I		1	300	C	None	None
533	Uttar Pradesh	Rosa Power Supply Co		ROSA TPP Ph-I		2	300	C	None	None
534	Uttar Pradesh	Rosa Power Supply Co		ROSA TPP Ph-I		3	300	C	None	None
535	Uttar Pradesh	Rosa Power Supply Co		ROSA TPP Ph-I		4	300	C	None	None
536	Uttar Pradesh	Bajaj Power Co		UTRAULA TPS		1	45	C	None	None
537	Uttar Pradesh	Bajaj Power Co		UTRAULA TPS		2	45	C	None	None
538	Uttar Pradesh	Bajaj Power Co		BARKHERA TPS		1	45	C	None	None
539	Uttar Pradesh	Bajaj Power Co		BARKHERA TPS		2	45	C	None	None
540	Uttar Pradesh	Bajaj Power Co		KHAMBARKHERA TPS		1	45	C	None	None
541	Uttar Pradesh	Bajaj Power Co		KHAMBARKHERA TPS		2	45	C	None	None
542	Uttar Pradesh	Bajaj Power Co		KUNDARKI TPS		1	45	C	None	None
543	Uttar Pradesh	Bajaj Power Co		KUNDARKI TPS		2	45	C	None	None
544	Uttar Pradesh	Bajaj Power Co		MAQSOODPUR TPS		1	45	C	None	None
545	Uttar Pradesh	Bajaj Power Co		MAQSOODPUR TPS		2	45	C	None	None
546	Uttar Pradesh	Lalitpur Power Gen. Co.		LALITPUR TPS		1	660	C	None	None
547	Uttar Pradesh	Lalitpur Power Gen. Co		LALITPUR TPS		2	660	C	None	None
548	Uttar Pradesh	Lalitpur Power Gen. Co		LALITPUR TPS		3	660	C	None	None
549	Uttar Pradesh	UPRVUNL		HARDUAGANJ TPS		7	105	C	None	None
550	Uttar Pradesh	UPRVUNL		HARDUAGANJ TPS		8	250	C	None	None

551	Uttar Pradesh	UPRVUNL	HARDUAGANJ TPS	9	250	C	None	None
552	Uttar Pradesh	UPRVUNL	OBRA TPS	7	94	C	None	None
553	Uttar Pradesh	UPRVUNL	OBRA TPS	9	200	C	None	None
554	Uttar Pradesh	UPRVUNL	OBRA TPS	10	200	C	None	None
555	Uttar Pradesh	UPRVUNL	OBRA TPS	11	200	C	None	None
556	Uttar Pradesh	UPRVUNL	OBRA TPS	12	200	C	None	None
557	Uttar Pradesh	UPRVUNL	OBRA TPS	13	200	C	None	None
558	Uttar Pradesh	UPRVUNL	PARICHHA TPS	1	110	C	None	None
559	Uttar Pradesh	UPRVUNL	PARICHHA TPS	2	110	C	None	None
560	Uttar Pradesh	UPRVUNL	PARICHHA TPS	3	210	C	None	None
561	Uttar Pradesh	UPRVUNL	PARICHHA TPS	4	210	C	None	None
562	Uttar Pradesh	UPRVUNL	PARICHHA TPS	5	250	C	None	None
563	Uttar Pradesh	UPRVUNL	PARICHHA TPS	6	250	C	None	None
564	West Bengal	NTPC	FARAKKA STPS	1	200	C	None	None
565	West Bengal	NTPC	FARAKKA STPS	2	200	C	None	None
566	West Bengal	NTPC	FARAKKA STPS	3	200	C	None	None
567	West Bengal	NTPC	FARAKKA STPS	4	500	C	None	None
568	West Bengal	NTPC	FARAKKA STPS	5	500	C	None	None
569	West Bengal	NTPC	FARAKKA STPS	6	500	C	None	None
570	West Bengal	D.V.C	MEJIA TPS	1	210	C	None	None
571	West Bengal	D.V.C	MEJIA TPS	2	210	C	None	None
572	West Bengal	D.V.C	MEJIA TPS	3	210	C	None	None
573	West Bengal	D.V.C	MEJIA TPS	4	210	C	None	None
574	West Bengal	D.V.C	MEJIA TPS	5	250	C	None	None
575	West Bengal	D.V.C	MEJIA TPS	6	250	C	None	None
576	West Bengal	D.V.C	MEJIA TPS	7	500	C	None	None
577	West Bengal	D.V.C	MEJIA TPS	8	500	C	None	None
578	West Bengal	D.V.C	RAGHUNATHPUR TPP	1	600	C	None	None
579	West Bengal	D.V.C	RAGHUNATHPUR TPP	2	600	C	None	None
580	West Bengal	WBPDCL	BAKRESWAR TPS	1	210	C	None	None
581	West Bengal	WBPDCL	BAKRESWAR TPS	2	210	C	None	None
582	West Bengal	WBPDCL	BAKRESWAR TPS	3	210	C	None	None
583	West Bengal	WBPDCL	BAKRESWAR TPS	4	210	C	None	None
584	West Bengal	WBPDCL	BAKRESWAR TPS	5	210	C	None	None
585	West Bengal	WBPDCL	KOLAGHAT TPS	1	210	C	None	None

586	West Bengal	WBPDC	KOLAGHAT TPS	2	210	C	None	None
587	West Bengal	WBPDC	KOLAGHAT TPS	3	210	C	None	None
588	West Bengal	WBPDC	KOLAGHAT TPS	4	210	C	None	None
589	West Bengal	WBPDC	KOLAGHAT TPS	5	210	C	None	None
590	West Bengal	WBPDC	KOLAGHAT TPS	6	210	C	None	None
591	West Bengal	WBPDC	SAGARDIGHI TPS	1	300	C	None	None
592	West Bengal	WBPDC	SAGARDIGHI TPS	2	300	C	None	None
593	West Bengal	WBPDC	SAGARDIGHI TPS	3	500	C	None	None
594	West Bengal	WBPDC	SAGARDIGHI TPS	4	500	C	None	None
595	West Bengal	WBPDC	SANTALDIH TPS	5	250	C	None	None
596	West Bengal	WBPDC	SANTALDIH TPS	6	250	C	None	None

NCR: National Capital Region, MPC: Million Plus UA/Cities, NAC: Non-Attainment Cities, CPA: Critically Polluted Areas.

Note: Aerial distances from power plant stack to the existing boundary of relevant NCR/Million-Plus City/Urban Agglomeration and Non-Attainment City/ Critically Polluted Area (CPA) have been considered for categorization.

Minutes of the 1st Meeting of the Task Force (TF) for Categorization of Power Plants as per the Notification dated 31.03.2021 of Government of India issued to amend the earlier Notification dated 07.12.2015 regarding emission standards for coal based power plants

Government of India issued a Notification dated 07.12.2015 regarding emission standards for coal based power plants and subsequently issued an amendment Notification dated 31.03.2021 to allow differentiated time for compliance for power plants to be categorized into three categories – A, B and C based on their location. A Task Force was constituted vide OM dated 08.04.2021 & 16.04.2021 of Central Pollution Control Board (CPCB) to categorize power plants into three categories based on their location as per the amendment Notification dated 31.03.2021.

First meeting of the Task Force was held on 18.05.2021 at 11.30 AM through online video conference. The meeting was chaired by the Member Secretary, CPCB and Chairman of the Task Force. The list of participants is annexed.

The Chairman welcomed the participants and requested Members to provide their views on - process for identifying units under three categories, and agencies to be involved in the exercise for IPPs and CPPs. After detailed deliberation following decisions were taken unanimously:

1. The list of power plants/units available with the CPCB will be confirmed, or updated if required, by the Central Electricity Authority (CEA) in case of Independent Power Plants (IPPs), and by State Pollution Control Boards (SPCBs) in case of Captive Power Plants (CPPs).
2. Categorization will be done for individual power generation units.
3. Stacks of the unit will be the reference point from which the distance to the existing boundary of relevant million-plus city/urban agglomeration, non-attainment city, and critically polluted area (CPA) will be assessed for the required categorization. Any stack falling within distance of 10km from above areas will be included in categorization.
4. The categorization exercise for IPPs will be done by the CEA in association with the concerned SPCBs, and the categorization exercise for CPPs will be done by the concerned SPCBs in consultation with the CEA. The boundary details of CPAs shall be provided by SPCBs.
5. The CEA and SPCBs shall complete the exercise and submit their reports to the Task Force latest by 30th June 2021. The reports shall clearly indicate name and distance of the concerned million-plus city from plant stack for Category A plants, and name and distance of the concerned non-attainment city or CPA or both from plant stack for Category B plants. A google map should also be provided for each power plant and area under consideration.

It was decided that along with the required categorization of power plants installed before 31.12.2003 and between 01.01.2004 and 31.12.2016, the categorization may also be done for such IPPs which were issued EC before 07.12.2015 but commissioned after 31.12.2016 for any future use.

Attendance - 1st Meeting of the Task Force (TF) for Categorization of Power Plants
(held on 18.05.2021 at 11.30 AM through online video conference)

- | | |
|-----------------------------------------------------------------------------------------------------------|-----------|
| 1. Dr. Prashant Gargava, Member Secretary, CPCB | -Chairman |
| 2. Mr. Sundeep, Director-CP, MoEF&CC | -Member |
| 3. Mr. Anand Upadhyay, Dy. Secretary, MoP,
- representing Mr. Sanjeev Kumar Kassi, Chief Engineer, MoP | -Member |
| 4. Mr. Bikas C. Mallick, Chief Engineer, CEA (MoP) | -Member |
| 5. Mr. Nazimuddin, DH IPC-II, CPCB | -Member |
| | |
| 6. Dr. Sanjeev Paliwal, Sc E, IPC-II, CPCB | |
| 7. Mr. Bhanu Joshi, Section Officer, MoP | |

Minutes of the 2nd Meeting of the Task Force for Categorization of Power Plants as per the Notification dated 31.03.2021 of Government of India issued to amend the earlier Notification dated 07.12.2015 regarding emission standards for coal based power plants

Second meeting of the Task Force for categorization of power plants as per the Notification dated 31.03.2021 was held on 16.08.2021 at 12 Noon through video conference. The list of participants is given below (Chairman Task Force / Member Secretary, CPCB could not attend the meeting due to last moment changes in his official tour program).

CPCB informed the Task Force about the D.O. letter dated 11.08.2021 of MoEF&CC asking for providing the categorization latest by 25.08.2021. CEA informed that categorization of power plants (IPPs) is almost complete except for 6-7 units which will also be completed within a week.

Task Force members were of the view that once the categorization exercise is completed, the draft categorization may be informed to power plants for their comments, if any, before its finalization.

CPCB informed the Task Force that categorization of CPPs by SPCBs is still awaited. Reminder letter was sent to SPCBs on 22.07.2021 to provide the report by 31.07.2020. Subsequently, directions under Section 18(1)(b) have been issued to them on 12.08.2021 to complete the categorization by 25.08.2021

Attendance – 2nd Meeting of the Task Force for Categorization of Power Plants
(held on 16.08.2021 at 12 Noon through video conference)

- | | |
|-----------------------------------------------------------------------------------------------------------|-----------|
| 1. Dr. Prashant Gargava, Member Secretary, CPCB | -Chairman |
| 2. Mr. Sundeep, Director-CP, MoEF&CC | -Member |
| 3. Mr. Anand Upadhyay, Dy. Secretary, MoP,
- representing Mr. Sanjeev Kumar Kassi, Chief Engineer, MoP | -Member |
| 4. Mr. Bikas C. Mallick, Chief Engineer, CEA (MoP) | -Member |
| 5. Mr. Nazimuddin, DH IPC-II, CPCB | -Member |
| | |
| 6. Mr. Parvir Kumar, Director, CEA (MoP) | |
| 7. Dr. Sanjeev Paliwal, Sc E, IPC-II, CPCB | |

Minutes of the 3rd Meeting of the Task Force for Categorization of Power Plants as per the Notification dated 31.03.2021 of Government of India issued to amend the earlier Notification dated 07.12.2015 regarding emission standards for coal based power plants

Third meeting of the Task Force for categorization of power plants as per the Notification dated 31.03.2021 was held on 26.08.2021 at 4.00 PM through online video conference. The list of participants is given below.

The Task Force reviewed the categorisation of power plants (IPPs) received from CEA. As per CEA there are 596 power plant units which are to be categorized. Categorization of 545 units was agreed by the Task Force. List of these units is enclosed as Annexure I. Remaining 51 units as pointed out by CPCB require re-confirmation by CEA. List of these units is enclosed as Annexure II.

The Task Force decided to circulate the categorization lists to power plants through MoP & CEA and concerned SPCBs for comments, if any, by 10th September 2021

Attendance – 3rd Meeting of the Task Force for Categorization of Power Plants
(held on 26.08.2021 at 4 PM through video conference)

- | | |
|----------------------------------------------------|-----------|
| 1. Dr. Prashant Gargava, Member Secretary, CPCB | -Chairman |
| 2. Mr. Sundeep, Director-CP, MoEF&CC | -Member |
| 3. Mr. Bikas C. Mallick, Chief Engineer, CEA (MoP) | -Member |
| 4. Mr. Nazimuddin, DH IPC-II, CPCB | -Member |
| | |
| 5. Mr. Pravir Kumar, Director, CEA (MoP) | |
| 6. Dr. Sanjeev Paliwal, Sc E, IPC-II, CPCB | |

ODISHA POWER GENERATION CORPORATION LTD.

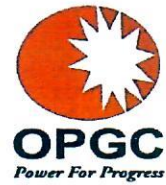
A Government Company of the State of Odisha)
CIN: U40104OR1984SG001429

1b Thermal Power Station

Banharpali, Dist.: Jharsuguda, Odisha - 768 234, India

Plant Manager : (+916645) 289266, Fax: (+916645) 222-230

Factory Manager : (+916645) 222224, Fax: (+916645) 222-230



To
Chief Executive Officer
Odisha Coal and Power Limited
Manoharpur, 770021.

Let. No. ITPS-3001,
Date: 12-06-2025.

Sub: Notice regarding utilization of coal ash for back filling of Manoharpur Mine void and in mixing with OB dumps.

Ref: MOEF&CC Notification dated 31.12.2021 Para D (1)

Sir,

Please refer the MOEF&CC Notification dated 31.12.2021, clause B (3) issued for Fly ash utilization which is reproduced as below:

Quote

"It shall be obligatory on all mines located within 300 kilometers radius of thermal power plant, to undertake backfilling of ash in mine voids or mixing of ash with external Overburden dumps, under Extended Producer Responsibility (EPR).

All mine owners or operators (Government, Public and Private Sector) within three hundred kilometers (by road) from coal or lignite based thermal power plants, shall undertake measures to mix at least 25 per cent of ash on weight to weight basis of the materials used for external dump of overburden, backfilling or stowing of mine (running or abandoned as the case may be) as per the guidelines of the Director General of Mines Safety (DGMS): Provided that such thermal power stations shall facilitate the availability of required quantity of ash by delivering ash free of cost and bearing the cost of transportation or cost or transportation arrangement decided on mutually agreed terms and mixing of ash with overburden in mine voids and dumps shall be applicable for the overburden generated from the date of publication of this notification and the utilization of ash in the said activities shall be carried out in accordance with guidelines laid down by the Central Pollution Control Board, Director General of Mines Safety and Indian Bureau of Mines.

Explanation. - For the purpose of this sub-paragraph, it is also clarified that the provisions of ash free of cost and free transportation shall be applicable, if thermal power plants serve a notice on the mine owner for the same and the mandate of using 25 per cent of ash for mixing with overburden dump and filling up of mine voids shall not be applicable unless a notice is served on the mine owner by thermal power plant"

Unquote

We hereby confirm that, IB Thermal Power Station of OPGC (2x210 MW Unit#1& Unit#2 and 2x660 MW Unit#3& Unit#4) has around 200 LMT of issuable ash for backfilling or stowing of mine and for mixing with overburden stocked in our ash ponds. Moreover, OPGC generates around 12000 MT of ash per day which is all available for mine void filling/OB mixing. It is stated here that, ash shall be delivered free of cost and also the transportation cost shall be borne by OPGC.

The Odisha Coal and Power Limited open cast mines is located within 100 km radius from the IB Thermal Power Station, we hereby serve notice to you to use ash for backfilling of mine voids or mixing of ash with external overburden dumps.

With regards,

Yours sincerely,


(Anjana Ranjan Dash)

Director Operations and Occupier

C.c.to: MD, OPGC Ltd., Bhubaneswar/DF, OPGC Ltd., Bhubaneswar.

Corporate Office : Zone-A, 7th Floor, Fortune Tower
Chandrasekharpur, Bhubaneswar - 751023, Odisha
Ph: 0674-2303765-66, Fax : 0674-2303755
Website : www.opgc.co.in



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Plant Manager : (+916645) 289266, Fax: (+916645) 222-230

Factory Manager : (+916645) 222224, Fax: (+916645) 222-230

Letter No: 2590



Date: 17.05.2025

To

Chairman cum Managing Director
Mahanadi Coalfield Limited
Sambalpur, 768020

Sub: Notice regarding utilization of coal ash for back filling of Mine voids and in mixing with OB dumps.

Ref: MOEF&CC Notification dated 31.12.2021 Para D (1)

Sir,

Please refer the MOEF&CC Notification dated 31.12.2021, clause B (3) issued for Fly ash utilization which is reproduced as below:

Quote

"It shall be obligatory on all mines located within 300 kilometers radius of thermal power plant, to undertake backfilling of ash in mine voids or mixing of ash with external Overburden dumps, under Extended Producer Responsibility (EPR).

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Explanation. - For the purpose of this sub-paragraph, it is also clarified that the provisions of ash free of cost and free transportation shall be applicable, if thermal power plants serve a notice on the mine owner for the same and the mandate of using 25 per cent of ash for mixing with overburden dump and filling up of mine voids shall not be applicable unless a notice is served on the mine owner by thermal power plant"

Unquote

We hereby confirm that IB Thermal Power Station of OPGC (2x210 MW Unit#1& Unit#2 and 2x660 MW Unit#3& Unit#4) has around 200 LMT of issuable ash for backfilling or stowing of mine and for mixing with overburden stocked in our ash ponds besides OPGC generates around 12000 MT of ash per day which is all available for mine void filling/OB mixing. It is stated here that ash shall be delivered free of cost and also the transportation cost shall be borne by OPGC.

The Mine Basundhara and Samaleswari open cast mines of MCL are located within 100 km radius from the IB Thermal Power Station, we hereby serve notice to you to use ash for backfilling of mine voids or mixing of ash with external overburden dumps.

With warm regards,

Yours sincerely,

Angene Ranjan Das

Director Operations and Occupier

Corporate Office : Zone-A, 7th Floor, Fortune Tower
Chandrasekharapur, Bhubaneswar - 751023, Odisha
Ph: 0674-2303765-66, Fax : 0674-2303755
website : www.opgc.co.in



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REPORT OF THE PLANTATION MONITORING COMMITTEE OF THE DISTRICT ENVIRONMENT SOCIETY, JHARSUGUDA, 2024-25.

INTRODUCTION

The Jharsuguda District Environment Society constituted a Plantation Monitoring Committee on dt.03.04.2013 under the Chairmanship of former Collector-Cum District Magistrate, Sri Niranjan Sahu, Divisional Forest Officer, Sri Aswini Kumar Kar, Former Vice Chancellor Sambalpur University, Sri Dhurbaraj Naik, Honorary Wildlife Warden for Jharsuguda District as its Chief, Sri Prahallad Naik Chief Coordinator District Eco-Club Coordination Committee, Jharsuguda, former ACF, Jharsuguda Forest Division, Sri Basil Barla, DSP of Police, Tahasildar, Jharsuguda, ADHO, Jharsuguda, RO, SPCB, Jharsuguda and all DES and DECC Members are attend. Since then, the committee is inspecting industrial premises at least twice every year for monitoring the plantation activity.

Environment can be defined as a sum total of all the Living or biotic Elements (Animal, Plant, Forest, Fisheries & Birds) and non-living elements or non-biotic element (Water, Land, Sunlight, rocks & Air) and there effect that influence human Life. Industrialization has led to habitat destruction through deforestation, mining and other human Activities. As per the Air Quality Index (AQI) of Jharsuguda District (raising from 112 to 123) is unhealthy for Sensitive groups which can be immediately felt. Healthy individuals may experience difficulty in breathing and throat irritation with prolonged exposure. In order to protect/conservate the Environment massive plantation programme inside & outside the plants/Mines is badly necessary. in this Connection the Collector & District Magistrate Jharsuguda had Convened the district Environment Society meeting on Dated 20.07.2024 at 11.30 AM in the DMF conference Hall, Jharsuguda where all the Official of Corporate Sectors were also present in the meeting and the Plantation target of the current Year 2024-25 has been fixed to the all Corporate Sectors for greenery. Further they are instructed to cover the 33.3% greenery of the total acquired land or as per the specific term & conditions of the Environmental clearance of the concerned Corporate Sector. In order to review to the census of tree planted over the Years, the Divisional Forest Officer, Jharsuguda in his Letter No 4719(19)4F(Miss) Dt 17.08.2024 had instructed all the Corporate Sector of his District to Co-operate District Plantation Committee members during their visit.

Inspection (2024-25)

The Plantation Monitoring Committee comprising of Sri Prahallad Naik, Honorary Wildlife Warden-Cum-Chief Coordinator, Jharsuguda, Deputy Collector, Jharsuguda, Tahasildar, Jharsuguda, Asst. Director, Horticulture, Jharsuguda, Asst. Environment Engineer, State Pollution Control Board, Jharsuguda, DIPRO, Jharsuguda, DES Members Sri Tapas Rai Choudhary, Prof. Tahalu Sahu, Sri Trinath Gual, Sri Bijay Behera, Sri Benudhar Choudhary, Sri Abhisekh Lath & Asst. Conservator of Forests, Jharsuguda Forest Division inspected various industrial premises as per the following schedule.

Date	Industries/mines inspected
04.09.2024	IB Valley,MCL Lakhanpur
05.09.2024	NLC Talabira ,LN Metallicks Sripura
06.09.2024	OPGC Banharpali, Ind Barath,JSW
11.09.2024	Sesa Starlite (Vedanta Alumina) IOC
12.09.2024	TRL, Global Coal
13.09.2024	SMC Power, Comcast Stell & Power MSP Metallicks
20.09.2024	Ultra Tech Cement, Fortise Chemicalls,Jay Hanuman,Seven Star
21.09.2024	MCL Orient Area, TPSI Lahundabud.

GENERAL REMARKS:

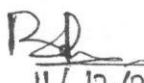
1. It was not intended to conduct the census of trees planted over the years. An overall estimation of the greenery in the accessible areas with the industrial areas was made which protects the health condition of the employees working inside. Also, the Govt. land allotted to them outside the plant where also inspected the main objective of district administration to make greenery around the urban areas as well as affected areas to protect the environment of this district.
2. They are advised to plant environment friendly species of plants which absorbed CO2 gas in more quantity and fruits bearing trees as well.
3. It was observed some of the industries/mines have not achieved their target assigned to them. They are advised to makeup the deficiency by end of the year.
4. To plant the trees is not important. The survival of the plant is most important. They are advised to take care of the trees with utmost care and dedication.
5. The committee observed that, some of the industries have planted outside the plants in scattered areas (in less than half acer areas), which is not advisable. They should be applied for one or more patch area at least more than two acers.
6. Further, they are advised to adopt 4 to 5 adjacent villages so that, the negative mind set of villagers towards the plants will be removed.
7. All the corporate sector are advised to follow their environment clearance points and display it on their respective websites for public visibility and social audit.
8. In some point of dumping area of MCL IB-Valley area extra funds may be provided for easy transportation/communication of labours to the top point, where plantation have been carried out. Further, they are also instructed to provide facility of Water Tanker in the said area.

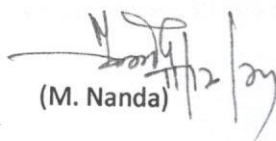
Sl No.	Name of Industries/ Mines	Total land Acquired (Ac)	33.3% of area (Ac)	Land planted (Ac) up to 2023-24	Plantation Achieved during 2024-25		Total area planted inside premises (Ac) up to 2024-25	Total nos. of saplings planted during 2024-25 (inside & outside)	Remarks/ percentage Achieved
					Inside premises (Ac/No)	Outside premises (Ac/Km)			
01	MCL IB Valley	3474.558	1158.07	1132.79	12.35	180 Ac. 116800 nos	1145.25	2000	32.96%
02	MCL Orient Area (Contain data of 5 nos of mines)	361.441 Ac.	119.274 Ac	161.274 Ac.	11.268 Ac.	-	148.618 Ac.	10000	
03	Integrated Lakhanpur-Belpahar-Lilari OCP Lakhanpur Area, MCL	10870.77 Ac	3587.35 Ac.	1799.55 Ac.	29.65 Ac. (7500 nos are being carried out)	149.50 Ac. 76000 nos	1799.55 Ac. have already been planted 26.65 Ac. work in progress	76000 nos outside lease area 7500 nos inside lease area (work in progress)	
4	SMC Power Generation Limited, Unit-2, Badmal	196.188 AC	65.3 AC	39.1 AC	13.06 AC	NIL	52.16 AC	6500	
5	SMC Power Generation Limited Hirma, Jharsuguda	275.63 Ac	90.95 Ac	104.79 Ac	550 nos of saplings	50 nos of saplings	0.74 Ac.	600 nos of saplings	
6	JSW Energy (Utkal) Limited	Total Land Area-592 Acre	196 Ac.	25.0 Ac. (3000 nos)	23 Acre/ 15000 nos	2 Acre/ 1000 nos	90 Acre	60000 (55000+5000)	12.7 %
7	Vedanta Ltd., Jharsuguda Smelter & CPP	1876.10	619.12	619.12	Additio nial area Nil/ 3000 No sapling planted in gap Filling	50 acres	619.12	3000 (inside premises)	33% achieved as per EC. Further Planting 1 Lakhs Sapling under Matrivan Project in FY 2024-25
8	Vedanta Ltd., Jharsuguda 2400 MW TPP	534.14	176.26	176.26	Additio nial area Nil/		176.26	2000 (inside premises)	

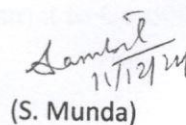
					2000 No sapling planted in gap Filling				
9	TRL Krosaki Refractories Ltd.	156.27	54.60	.513 Ha. 1300 Sapling		4 Ha. 1000 Sapling	.913 ha.	2300 nos	34.94 %
10	Integrated Lakhanpur- Belpahar-Lilari OCP, Lakhanpur Area, MCL	10870.77	3587.35	1799.5 5	29.65 / 7500 nos. are being carried out	149.50 / 76000 nos.	1799.55 Acre have already been planted. 29.65 Acre work is in process	76000 nos. outside lease area 7500 nos. inside lease area (work is in process)	
11	L N Metallics Limited	29.64	9.87	10.16	250	2000	10.16	2250	
12	Talabira II & III OCP, NLC India Limited	Total lease area- 4729.649 Total acquired land - 4162.236	1560.78	Plante d - 7.413 Natura l vegetat ion - 2103.9 6	18680 nos (18.532 Ac)	16000 nos (4.942 Ac)	25.945	34680 Nos	Green cover exist over 51.17 % of acquired area
13	2x210MW unit31 & Unit #2 & 2x660 MW unit#3 & Unit# IN Thermal Power Station of Odisha Power Generation Corporation Ltd.	1227.39	405	427.25	0.61	5	427.86	4700	34.86
14	IB Valley Coal Washery (10MTPA), MCI	90.36	30.08	21.35	3.78/24 50 nos of trees planted	Nil	25.13 Ac have already been planted 4.95 Ac plantation work under progress	2450 nos of trees planted inside premise Plantation work for 3200 nos of saplings is	

								under progress	
15	Seven Star Steel Ltd.,	53.50	17.82	17156	744	1350	18.80	2094	35.14
16	Odisha Metalics Pvt. Ltd., Marakuta	256.54 Ac.	84.66 Ac	9.88 Ac.	6000 nos of saplings	1500 nos of saplings	12.35 Ac	7500 nos of saplings	100%
17	TPSL Lahandabud	178	71.19 Ac 40% of the total land	71.19A c.	5842	2020	Replantatio n died plants 5.5 Ac. Scattered	7862	100%
18	Ultratech Cement Ltd.	165 Ac.	55	52.8 Ac	2288 nos 2.47 Ac.	400 nos (0.4 Ac.0	55.28 Ac	2688	33.5%
19	Jai Hanuman Udyog	37.00 Ac.	12.5 Ac.	500 nos	500 nos	Patrapali to Jaihanuman (500 nos)	12.5 Ac.	1000	100%
20	OPGC, Banharpali	1227.39 Ac.	405.00 Ac.	427.25	0.61 Ac.	5	427.86 Ac.	4700	34.86 %
21	Concast Steel & Power SMC Power Unit-I, Hirma	275.63 Ac.	90.95 Ac.	104.79 Ac.	1.10 Ac.	Nil	105.98 Ac.	450 nos	
22	Fortis Chemical Pvt. Ltd.	8.02 Ac.	2.64 Ac.	1045 nos	245 nos	Both side of the road between Boundary of Apar Industries to Kendutikr a village	2.64 Ac.	1045	100%
23	APPAR	13 Ac.	4.29 Ac.	2.29 Ac.	1.25 Ac.	0.75 Ac.	3.54 Ac.	2032	27.23 %


P. Naik) 11/12/24


11/12/24
(B. Dung Dung)


(M. Nanda)


11/12/24
(S. Munda)

(S. Kumbhar)

Honorary,
WL Warden-cum-
Chief Coordinator DECC

ACF,
Jharsuguda Forest

ADHO,
Jharsuguda

Asst. Env. Engineer,
Jharsuguda

Tahasildar,
Jharsuguda

Affected / Displaced families & benefits(1990)

- ❑ Govt. had conducted family surveys in the year 1989, 1990 and 1999 as per 1989 R&R guidelines.
- ❑ Total land affected families were 318, out of which 197 families were “Displaced or Substantially Affected” eligible for rehabilitation benefits, 121 families were “Marginally Affected” and not eligible for R&R benefit.

Village	Displaced Families	Substantially affected families	Marginally affected families	Total families
Banharpalli	117	11	78	206
Baragad	25	22	11	58
Telenpalli	-	21	32	53
Rengali	-	1	-	1
Total	142	55	121	318

- ❑ In the year 1989-90, out of 197 Substantially Affected (SA) families eligible for employment, 168 families were provided with direct employment in OPGC.
- ❑ Out of 29 SA families, 17 families have received cash benefit of Rs. 5.00 Lakh each in lieu of employment and whereabouts of 12 families could not be traced since.
- ❑ Besides this additional 15 families had been identified to receive cash benefit of Rs. 5.00 Lakh each in lieu of employment as per the decision of RPDAC meeting and Joint verification report. **A Notice was published in Local News Paper “The Samaj” dated 14.08.2010 as a final reminder for those who had not received the compensation (Enclosed)**
- ❑ Two (02) families out of the above 15 families, Muniram Padhan and Babaji are denying to receive the benefit of Rs. 5.00 lakh each and demanding permanent employment in OPGC. Our Land & R/R team had discussed with both the families on 05.06.2021, but they are not showing any interest to receive the benefit.

କର ଅମଳ ପାଞ୍ଚାବ୍ ଶ୍ରେୟନ୍
 ମନବସାଲି, ପାଣସୁରୁଡ଼ି - ୭୭୮ ୨୩୪, ଓଡ଼ିଶା

ଦ୍ଵାରା ନିମ୍ନଲିଖିତ ବ୍ୟକ୍ତିମାନଙ୍କ ଅବଗତି ନିମନ୍ତେ କୁଣ୍ଡାଳ ଦିଆଯାଉଛି ।
 ଡିପୁଟି ପାଠ୍ୟ ଲେକେନରେସନ୍, କର୍ପୋରେସନ୍ (ଔପ୍ରତିଷ୍ଠିତ) ପାଖରେ
 ଡ. ସୁବଳା ଅନୁପାୟା ଡିପିଏସି ଇତ୍ୟାଦି ଅର୍ଥାତ୍ ପାଠ୍ୟ ଲେକେନରେସନ୍
 (ଔପ୍ରତିଷ୍ଠିତ), ବନହରପାଲି ନିମନ୍ତେ ସେମାନଙ୍କର ଜମି ୧୯୮୫
 ୨୦ ମସିହାରେ ଅଧିଗ୍ରହଣ କରାଯାଇ ଥାଏ ।

୧ ନିମ୍ନଲିଖିତ ବ୍ୟକ୍ତିମାନଙ୍କୁ ଏହି ନୋଟିଫିକାସନ ମାଧ୍ୟମରେ ଜଣାଇ ଯାଉଅଛି ଯେ, ଉପରୋକ୍ତ ଜମି ଅଧିଗ୍ରହଣ କଳିତ ଅଭିଆନ ବାବଦରେ ଏ ସେମାନଙ୍କର କୌଣସି ଦାବି ଆପତ୍ତି ଆଏ, ତେବେ ସେମାନଙ୍କର ଆପତ୍ତି ତା. ୨୬.୦୮.୨୦୧୦ ସୁଦ୍ଧା ସରକାରୀ କାର୍ଯ୍ୟ ଦିବସ ଓ ଉ ମଧ୍ୟରେ ଆଇ.ଟି.ପି.ଏସ୍, ବନହରପାଲି ପ୍ରିଟ ତେଲେନପାଲି ସିଲ୍ସରିଟି ସ୍ ପାଖରେ ଦାଖଲ କରିପାରିବେ । ଏ ସମ୍ବନ୍ଧୀୟ ଦାବି ଆପତ୍ତିପ୍ରାପ୍ତ ଓ ଓପିଜିସି ସେ ସବୁର ପୁଣ୍ୟାନୁପୁଣ୍ୟ ତଦାରଖ ଏବଂ ବିଶ୍ଳେଷଣ କରି ଜାରିକ ଦ୍ଵାରା ଏ ସମ୍ବନ୍ଧରେ ଗଠିତ ପୁନଃ ଅଭିଆନ ଏବଂ ପାରିପାର୍ଶ୍ଵିକ ଉପଦେଷ୍ଟା କମିଟି (ଆଇ.ପି.ଟି.ଏସି)ର ନିଷ୍ପତ୍ତି ପାଇଁ ଉପସ୍ଥାପନା ଦେ । ଯଦି ଧାର୍ଯ୍ୟ ତାରିଖ ଭିତରେ କୌଣସି ଦାବି ଆପତ୍ତି ଦାଖଲ ଏ ତେବେ ଧରି ନିଆଯିବ ଯେ, ନିମ୍ନଲିଖିତ ବ୍ୟକ୍ତିଙ୍କର ଏ ବାବଦରେ କ୍ଷତି ଦାବି ଆପତ୍ତି ନାହିଁ ଓ ଭବିଷ୍ୟତରେ ଏ ସମ୍ବନ୍ଧରେ ଆଉ କୌଣସି ଆପତ୍ତି ଗ୍ରହଣ କରାଯିବ ନାହିଁ ।

ନାମ ଓ ପିତା ନାମ/ଗ୍ରାମ ନାମ
ବଲ୍ଲବେଳ ଉର୍ଦ୍ଧ୍ୱପାଲ, ପି : ହାତୁ ଉର୍ଦ୍ଧ୍ୱପାଲ, ଚାରଗାଡ଼
ଲୁଚୁଲୁ କୁଡ଼ା, ବନହରପାଲି
ଧୋବେଇ ଗଣ୍ଡା, ପି : ବିଶ୍ରାମ ଗଣ୍ଡା, ବନହରପାଲି
ଭାଗିରଥୀ ହାଡ଼ି, ପି : ବୈଷ୍ଣବ ହାଡ଼ି, ବନହରପାଲି
ପଲ୍ଲଭ ଝାଙ୍କର, ପି : ଅଭି କଣ୍ଡା, ବନହରପାଲି
ଜୟମଙ୍ଗଳ ବାରିକ, ପି : ପଞ୍ଚୁ ବାରିକ, ବାରଗାଡ଼
ସାରଳା ବେରିହା, ପି : ଗୋଲବଦନ ନାୟକ, ବାରଗାଡ଼
ଦୁର୍ଦ୍ଦି ବିସି, ପି : ଗୋଲବଦନ ନାୟକ, ବାରଗାଡ଼
ଗଣେଶ୍ୱର ପଧାନ, ପି : ବିନ୍ଦ ପଧାନ, ବାରଗାଡ଼
କୁଶ ଷଷ୍ଠ, ପି : ଭଗତ ଷଷ୍ଠ, ବାରଗାଡ଼
ମଧୁସୂଦନ ଶତନାମି, ପି : ଭନମ ଶତନାମି, ବାରଗାଡ଼
ଚନ୍ଦ୍ରଶେଖର ରୋହିଦାସ, ପି : ମଧୁ ରୋହିଦାସ, ବାରଗାଡ଼
ପରଦେଶି ବଲ୍ଲବଳିଆ, ପି : ଗୋପିନାଥ ବଲ୍ଲବଳିଆ, ବାରଗାଡ଼
ସତ୍ୟନାରାୟଣ ନାୟକ, ପି : ଭନତୁ ନାୟକ, ବାରଗାଡ଼
ଯୋଗାବତ୍ ନାୟକ, ସ୍ତ୍ରୀ : ଭନତୁ ନାୟକ, ବାରଗାଡ଼
ତ୍ରିଲୋଚନ ଉର୍ଦ୍ଧ୍ୱପାଲ, ପି : ଶ୍ୟାମା ଉର୍ଦ୍ଧ୍ୱପାଲ, ବାରଗାଡ଼
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ମାଧନ ଉର୍ଦ୍ଧ୍ୱପାଲ, ପି : ଶ୍ୟାମା ଉର୍ଦ୍ଧ୍ୱପାଲ, ବାରଗାଡ଼
ମଙ୍ଗଳୁ ବେରିହା, ପି : ଚନ୍ଦ୍ର ବେରିହା, ବାରଗାଡ଼
ବିଭିଷଣ ବେରିହା, ପି : ଚନ୍ଦ୍ର ବେରିହା, ବାରଗାଡ଼
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ବଦନ୍ତ ସାନ୍ତ, ପି : କୁଳମଣି ସାନ୍ତ, ବାରଗାଡ଼
ରାଜକୁମାର ସାନ୍ତ, ପି : ପୂର୍ଣ୍ଣ ସାନ୍ତ, ବାରଗାଡ଼
ବଶେନ୍ଦ୍ର ପୂଜାରି, ପି : ଶ୍ରାବସ ପୂଜାରି, ବନହରପାଲି
ନିନ୍ଦେଶ ପଧାନ, ପି : ବନମାଳି ପଧାନ, ବନହରପାଲି
ସତନ ଭଲସେ, ପି : ତ୍ରିନାଥ କଲସେ, ବନହରପାଲି
ଶ୍ରୀନାଥ ସୁଭଦ୍ରା ଗୋର, ସ୍ତ୍ରୀ : ଲକ୍ଷ୍ମେଶ୍ୱର ଗୋର, ବନହରପାଲି
ଶ୍ରୀନାଥ ସମାଜ ଗୋର, ପି : ବଳରାମ ଗୋର, ଦେଲେନପାଲି
ରାମେଇ କୁଡ଼ା, ପି : ମଙ୍ଗଳୁ କୁଡ଼ା, ବନହରପାଲି
ବୈଷ୍ଣବ କୁଡ଼ା, ପି : ଲକ୍ଷଣ କୁଡ଼ା, ବନହରପାଲି
କୋନିନ୍ଦ ପଧାନ, ପି : ଲୋକନାଥ ପଧାନ, ବାରଗାଡ଼
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ମୋର ଲୋପାନ୍ତ ୪୦ ମିନିଟ୍ ଗୋଟିଏ ଘଣ୍ଟା
 ଲୋପାନ୍ତେ । ସାମୁଲ୍ ସାହୁଙ୍କ ଜମିରେ
 ଧର୍ମପଥ ଭଳି ଅନ୍ୟ ଜଣେ ବ୍ୟକ୍ତି ଗୋଟିଏ
 ଗୋଟିଏ ନେକାରିଆ ଅଭିଯୋଗ ହୋଇଛି ।

ଦୁର୍ଗା ବି ଅଧିୟମିତତା ବଢ଼ିଲି
ଲମ୍ବା ଚାଲିଲା । ପାର୍ମପଣ ଯୋଗୁଁ ନାଚେ
ନୂଆପତ୍ନୀ ବୁଲିବେ ଲାଭ ଲାଭ ଟଙ୍କା
ମିତମାମାଣା ହୋଇଛି । ଅନୁପଯାମିତ
ଜଣାପଡ଼ିଛି ଯେ ବୁଲିବେ ଅନେକ ସାଧନ
ପାର୍ମପଣ ଖୋଜା ଲାଗେ ଅର୍ଥ ଉପାଣ
ହୋଇଛି । ହେଲେ ଜମି ମାଲିକ ଗଛ ଟଙ୍କା
ପାସନଥିବା ବେଳେ ଟଙ୍କା କିଏ ନେଲା
ବୋଲି ପ୍ରଶ୍ନକାରୀ ବୁଝି କରିଛି । ଅପର ପକ୍ଷେ
ପୂଜାରି ତରକା, ଗଛ ଲୁଚିଥାଏ ଗରକାରୀ
କରିବେ ଯିବା ମୁକୁମ୍ଭ ଖଜାବେ ମଧ୍ୟ
ପାର୍ମପଣ ହୋଇଛି ବର୍ତ୍ତାଯାଇଛି ।
୨୦୦୮/୦୯ ବର୍ଷରେ ନୂଆପତ୍ନୀ ବୁଲୁ
୧୮୫ଟି ପାର୍ମପଣ ଲାଗି ହାତକୁ
ଲିଆଯାଇଥିଲା । ସେଥି ମଧ୍ୟରୁ କେତେ
ପାର୍ମପଣ ଜଗଜଗା ଉଆ ଜଣାପଡ଼ିନାହିଁ ।
କେତେକ ପାର୍ମପଣ କାମ ଆଧାର
ପରିବହି ଓ ବିଲ ମଧ୍ୟ ହୋଇପାରି ଟଙ୍କା
ଗୋଟିହୋଇଛି । ୨୮ଟି ପଞ୍ଚାୟତ ଥିବା
ନୂଆପତ୍ନୀ ବୁଲିବେ ୨୯ଟି ପଞ୍ଚାୟତରେ
ଏହିପରି ଅଧିୟମିତତା ବଢ଼ିବେ
ନୂଆପତ୍ନୀ ବିତି ଓ ମୁଖିମା କାମକଟ ସହ
ଯୋଗାଯୋଗ କରିବାକୁ ସେ କରିଛନ୍ତି ଯେ
ମୁଁ ବର୍ତ୍ତମାନ କାହାଣ୍ୟରେ ଦେଇଛି,
ଘଟଣାରେ ପ୍ରାୟଶ୍ଚିତ ଚଉତି ପରେ
ବଞ୍ଚାଧାରଣ ଜଣାପଡ଼ିବେ କାହାଣ୍ୟରୁ
ପାଇଁ ଲିଖାପାଲଟି ପ୍ରାୟଶ୍ଚିତ କରିବା ।

୧୬ରେ...

କରିଥିବା ବେଳେ ଏହି କଲେଜ ପ୍ରତି ଅବହେଳା ପଦଖିନ କରାଯାଇଛି । କଲେଜରେ ମଢ଼ୁରା ପ୍ରାୟ ୬୪ ଅଧ୍ୟାପକଙ୍କ ମଧ୍ୟରୁ ବର୍ତ୍ତମାନ ମାତ୍ର ୧୯ଜଣ ଅଧ୍ୟାପକ ରହିଛନ୍ତି । ଯାହା ଫଳରେ ଶିକ୍ଷାଦାନ ସ୍ୱର୍ଣ୍ଣ ଭାବେ ଠପୁ ହୋଇଯାଇଛି । ମାତ୍ର ଅଧ୍ୟାପକ ପାଟଣାଗଡ଼ ଏବଂ ଅନ୍ୟାନ୍ୟ ସ୍ଥାନରୁ ଏଠାକୁ ବଦଳି କରାଯାଇଥିଲେ ହେଁ ସେମାନେ ଏଠାରେ ସମାବେଶକରିନାହାନ୍ତି । ଏହା ଫଳରେ ମାତ୍ର ଅଧ୍ୟାପକ ନିପୁଣ ମଧ୍ୟ କଲେଜର ଅଧ୍ୟାପକ ସମସ୍ୟାର ସମାଧାନ ନୁହେଁ । ରାଜେନ୍ଦ୍ର କଲେଜରେ ଥିବା ମଢ଼ୁରା ପ୍ରାୟ ୬୪ଟି ସାଲ ପଦବୀ ପୂରଣ-କରିବାକୁ ଛାଡ଼ିଛାନ୍ତାମାନେ ଦାବି କରିଛନ୍ତି । ଏହା ନହେଲେ ଯେଉଁ ଛାତ୍ର ଆନ୍ଦୋଳନ ମୁଖ୍ୟ ଚେତକି ପୌରପାଠ ପ୍ରଶାସନ ଦାୟା ରହିବ ବୋଲି ସେମାନେ ପ୍ରକାଶ କରିଥିଲେ । ଅଥବା, ୧୬ଟିରୁ ଥିବା କଳାଗାରର ସମସ୍ତ ଶିକ୍ଷାନୁଷ୍ଠାନ ବନ୍ଦ କରିଦିଆଯିବ ବୋଲି ଛାତ୍ରଛାତ୍ରୀମାନେ ଘୋଷଣା କରିଥିଲେ ।

• ପୁରୀରାୟୋଗ ଯେ, କଳାଗାର ସହଜରେ ଥିବା ପ୍ରମୁଖ ଶିକ୍ଷାନୁଷ୍ଠାନ ରାଜେନ୍ଦ୍ର କଲେଜ, କଳାଗାର କଲେଜ, ଆୟୁର୍ବେଦିକ କଲେଜ, ବାଘୁଡ଼ ନନ୍ଦାବିଦ୍ୟାଳୟ ଏବଂ ମୁଦିକା ମହାବିଦ୍ୟାଳୟରେ ଅଧ୍ୟାପକ ସମସ୍ୟା ଥିବି ଗୁରୁତର ଗୁପ୍ତ ଧାରଣ କରିଛି । ଏନେଇ ଦୀର୍ଘ ଦିନ ହେଲା ଛାତ୍ରଛାତ୍ରୀମାନେ ଆନ୍ଦୋଳନ ଚଳାଇ ଆସିଛନ୍ତି । ତାଙ୍କ ପ୍ରତିଶ୍ରୁତି ମିଳିଛି କିନ୍ତୁ ଅଧ୍ୟାପକ ମିଳୁନାହାନ୍ତି । ସାଥୀ ପକରେ ଛାତ୍ର ଅଣାକି ବସି ପାରିଛନ୍ତି କାନ୍ଦିଛି ।

ସୁରକ୍ଷାକମ୍ପିଙ୍କ:-

ଶ୍ରୀନଗର-ବାହାମୁଣ୍ଡ ଜାତୀୟ ରାଜପଥରୁ
ଅବରୋଧ କରିବାକୁ ଉଦ୍ୟମ କରିଥିଲେ ।
ପ୍ରତିବାଦକାରୀଙ୍କୁ ପ୍ରତିହତ କରିବାକୁ
ପ୍ରଶାସନିକ ଶ୍ରମିକମାନଙ୍କ ଉପରେ ଲୁହରୁଣ
ଗାଏଡ଼ ପ୍ରୟୋଗ କରିବା ଓ ଘର ଲାଗି ବାକି
କରିଥିଲେ । ଏଥିରେ ଅଳ୍ପ ମହଙ୍ଗୁ ଖାଣ୍ଡେ
(୨୫) ନମ୍ବର ଜଣେ ବ୍ୟକ୍ତି ଗୁରୁତର ଭାବେ
ଅଞ୍ଚଳ ଦୋକାନୀଙ୍କ ଉପରେ ଗୋଟିଏ ନିର୍ଦ୍ଦେଶ
ଦେଖାଇ କୋପାୟାଇଥିଲେ । ସେହିପରି
ଶ୍ରୀନଗରର ସେବାୟତ ଶ୍ରେଣୀ, ଗେଷ୍ଟର ଉପ-
ଲବ୍ଧତରଫର ଏବଂ ଓଲଟାପଲଟା ପୁରୁଷମାନଙ୍କର
ମଧ୍ୟ କେତେକ ଯୁବକ ଏହି ପ୍ରଶାସନିକ
ମଧ୍ୟରେ ଫାନ୍ସ ପଡ଼ିଛି । କିନ୍ତୁ ଏଥିରେ କେହି
କୁହାଡ଼ ଦୋକାନୀଙ୍କ ଉପରେ ଗୋଟିଏ ବାହାମୁଣ୍ଡ
ପ୍ରତିବାଦ ଓ ଘରୋଇ ଦାବୀ ମଧ୍ୟ ଅଛି । ଉତ୍ତର ବାହା-
ମୁଣ୍ଡର ଦୋକାନୀ ଗାନ୍ଧୀ ରୋଡ଼ର ବାହାମୁଣ୍ଡ ନାମକ

ବାସନ୍ତେ ଯଦି ଭାରିତାସ ପରେ
୯୫% ସ୍ତ୍ରୀଙ୍କୁ ପୁରୋଗାମୀମାନଙ୍କର ଗୁ
ଡିରିଆ କରାଯାଇଛି । ଚନ୍ଦ୍ର ସ୍ତ୍ରୀଙ୍କ
ମାନ୍ଦିରାୟତ ସୁଦ୍ଧା ସୁପାକ ଏ ବର୍ଷ
ଲୁଗାମାତ୍ର ୧୮ ଟଙ୍କାକୁ ବୁଲାଇବେ ୧ କୋ
ଟି ହଜାର ଗୋଟିଏ ସ୍ତ୍ରୀଙ୍କୁ ନୂଆ ପରା
କରାଯାଇଛି ଯେଉଁଥିରେ ମାତ୍ର ୨୩ ପ୍ରତିଶତ
ସ୍ତ୍ରୀଙ୍କୁ ପୁରୁଷଙ୍କ ବାହାରିଛି ।

ସୂର୍ଯ୍ୟାବଲୋକନରୁ ପ୍ରଭାତ ସମୟରେ ଆଜି
ବାଙ୍ଗଳାରେ ରୋଗୀ ଏବଂ ମୃତ୍ୟୁ ସଂଖ୍ୟା ଓଡ଼ିଶା
ପୁନଃ ନିର୍ବାସନ ସେଥିରେ ଅଧିକ। କିନ୍ତୁ ସେହି
ବାଙ୍ଗଳାରେ ଓଡ଼ିଶା ଭଳି ଆଇସ୍ ବ୍ୟାପି ନାହିଁ ।
ମହାରାଷ୍ଟ୍ରରେ କେବଳ ଗୋଟିଏ ସମ୍ଭାର
(ଆସ୍କ) ୨୭ ଫ ମଧ୍ୟରେ। ୪୦୦ ଜଣ
ରୋଗୀଙ୍କ ସ୍ଥାନ ତେଣୁ ପଡ଼ିଛି ବାହାରିବା
ଏମାନଙ୍କ ମଧ୍ୟରୁ ୫୧ ଜଣଙ୍କର ମୃତ୍ୟୁ ଦିଅଛି
ଗୋଟିଏ ସମ୍ଭାରରେ। ସେହିଭଳି କର୍ଣାଟକରେ
ସେହି ସମ୍ଭାରରେ ୨୦୦ ରୋଗୀଙ୍କୁ ବିଚ୍ଛେଦ
କରାଯାଇଛି। ୧୨ ଜଣଙ୍କର ମୃତ୍ୟୁ ଦିଅଛି
ଆନ୍ଧ୍ରପ୍ରଦେଶରେ ୧୦୫ ଜଣ ରୋଗୀ, ୬
ଜଣଙ୍କ ମୃତ୍ୟୁ ଦିଅଛି। ବାଉରରେ ଗୋଟିଏ
ସର୍ବତ୍ର ମହାରାଷ୍ଟ୍ରରେ ୩୯୨ ଜଣଙ୍କର ମୃତ୍ୟୁ
ଦିଏ ସାରାଜୀ ସ୍ଥାନକୁ ପୁରାଇ। ୨୫୬ ଜଣ
ରୋଗୀଙ୍କୁ ବିଚ୍ଛେଦ କରାଯାଇଛି।

ମନ୍ତ୍ରୀମାନେ...

ରସିଥିଲେ । ସତେ ଯେପରି କିଏ ଅଧିକ
 ଲିଡ଼ିବାକୁ ପଡ଼ି ଆସି ସେମାନଙ୍କ ମୁହଁରେ
 ସ୍ବାଳନ ପୁ ବାଣୀ ଶାନ୍ତି ଦେଇ ପଳାଇବ ।
 ଏ ସଂପର୍କର ପ୍ରତିଛବି ପ୍ରକାଶ କରି
 କଲେ ମାନ୍ଦା କରକି । ମୁଖ୍ୟମନ୍ତ୍ରୀ ନେଇ ଡ଼
 ଗାଙ୍ଗ ଅରସ ବାଣୀକୁ ବ୍ୟାସ କରୁ ନାହାନ୍ତି ।
 କାଳେ ସ୍ବାଳନ ପୁ ମାଡ଼ି ଦିଅନ୍ତି ବୋଲି ଚିନ୍ତି
 ଆଜି ଗାଳି ନେଇଛନ୍ତି ନିଜେ ମୁଖ୍ୟମନ୍ତ୍ରୀ ।
 କେବଳ ସେ ନିଜେ ମୁଖ୍ୟ ପିଣ୍ଡିଆର ଦଳ
 ମନ୍ତ୍ରୀ ଶକ୍ତି ମନ୍ତ୍ରୀ ଅନୁରୋଧ୍ୟାସୀ, ଶକ୍ତି ଓ
 ଭସାବ ମନ୍ତ୍ରୀ ରପ୍ତନାଥ ମହାନ୍ତି ଓ
 ପଞ୍ଚାୟତିରାଜ ମନ୍ତ୍ରୀ ପ୍ରଫୁଲ୍ଲ ସାମଲ ନିଜ
 ପ୍ରତିବାଦ ସଂଗ୍ରହକୁ ଧରି ଯାଇ ଭିନ୍ନ ଭିନ୍ନ
 ଯୋଗେ ହସ୍ତିବାଜରେ ସମସ୍ତଙ୍କ ସାମନାରେ
 ଚିକ୍କା ନେଇଛନ୍ତି ।

ଏତେ ସ୍ବାଧୀନତା ବିରାଗୀ ବନ୍ଧୁ
ଅଧିକାରିନେ କହୁଛନ୍ତି, ତିନି ପାଇଁ ଏତେ
ଦେଖୁ ହେବା। ଦରକାର ନାହିଁ। ତିନି ଏବଂ
ଦେଖିବେ ୨୧ ନିଜ ପରେ ଚଳାଇ ସଫଳ
ଭାବେ ବିଶ୍ବାସୀ ହେବ। ପରଜନଙ୍କର ଏହି
ବିଭାଜନ ଆବଶ୍ୟକ ହେବା ସ୍ବାଧୀନତା ଲୋକେ
ହୁଏତେ ପ୍ରତିବାଦୀ ହୋଇଛନ୍ତି। ପରକାର ସତ
ଲୋକାଭିଳାଷ ଏବଂ ନିଜ ଆବଶ୍ୟକ ହେବା
ଲୋକାଭିଳାଷୀ ଆଶା ଦେଉଛନ୍ତି ତାହା
ଲୋକ କାହିଁ ପାର ନାହାନ୍ତି।

ସ୍ୱର୍ଗକାର ଆଜି କହିଛନ୍ତି, ଚିକା ଯେଉଁ
ନିଆଁରିତ. ଦାମ୍ ଠାରୁ ଅଧିକ ମୂଲ୍ୟରେ ବି
ନ ହୁଏ ତା' ଉପରେ ନଜର ରଖିବାକୁ ଚା
ନ୍ତି. ନିୟନ୍ତ୍ରଣକୁ କୁହାଯାଇଛି. ଆଜି ୧୦ ହଜାର
ତୋଳି ଚିକା ପହଞ୍ଚିଛି ବଙ୍ଗାରେ. ଆସନ୍ତ
କାଳି ଠାରୁ ମିଳୁ ୧୫ ହଜାର ତୋଳି ପ
ଆସିବ. ଚିକା ବଙ୍ଗର ଅପାର ହେବ ନାହିଁ
କିନ୍ତୁ ପତ୍ତ ହେଲା, ଚିକା ପହଞ୍ଚିବା ମାତ୍ରେ
ଗାଏବ. ହୋଇ ଯାଉଛି. ହଜାର ହଜାର
ଆମକିନ୍ତ ଲୋଡେ ଔଷଧ ଦୋକାନୁ ନିବା
ହୋଇ ପୋହୁଛନ୍ତି. କଲା ବଜାରି ବି ଦେ
ଇବାକୁ ରାଗିବେ ବାଲିଛି. ତୁମ୍ଭ ନିୟନ୍ତ୍ର
ନକର ଲାଗିଛନ୍ତି.

ତା' ଦୋକାନରୁ..

ବିକି କରି ପରିବାର ପ୍ରତିପୋଷଣ କରୁଥିଲେ
ତାଙ୍କର ମୃତ୍ୟୁ ପରେ ପୁଅ ସୁରେଶ କୋଟି
ଦର୍ଶି ତେଲ ପାଇଲେହୁ। ଚାନ୍ଦନରେ ଏବଂ
ଦୋଳାକା କରି ପରିବାର ବଳାଉଥିଲେ।
ଦର୍ଶି ଯଯାତରୁ ବାହାରି ନିଜ ଦୋଳାକା ସାହାଯ୍ୟ
ପରିବାର ପୋଷଣ। ଏବେ ବା' ଦୋଳାକା ଦମ
ଗାରେ ବାହାଳାର ପାୟିତୁରେ। ଗୋଟି
ବାରିଚାଲୁ ବଜାର ଚଣ୍ଡା ଓ ଅନ୍ୟାନ୍ୟ
ବାରିଚାଲୁ ଗାଟି ଚଣ୍ଡା ପର୍ଯ୍ୟନ୍ତ ଏଗାର ଦିନ
କାଳ ପରିଶ୍ରମ କରି ବାହାଳା ବା' ନିଜ
କରୁଛନ୍ତି। ବାହାଳା ଦୁଇବର୍ଷ ତଳେ ଯୁକ୍ତ
ପାୟ କରିଥିଲେ। ଏବେ ସେ ମାଲିକି
ଆସୁଛି।

Sl. No.	Name of the work
1	2
1	Reconstruction & Renovation of Danra Market Yard
2	Construction of 250' MT Godown at Danra Market Yard.

The intending tenderers
Market Committee, Deogir
"Schedule of works" in sha
28.08.2010 during office hou
& opening of tender the sam

The tender paper will be Dist- Deogarh up to 04.06 and will be opened on 30.06 agents if present in the office or by courier service. The delivery of tender document registered license. VAT cle to be deposited duly pledge payable at Deogarh along EMD will be entertained. T separately mentioning "TE mentioning the name of the for other matter are allowed The authority reserves the

OFFICE OF THE DISTRICT ATTORNEY
Tender Call

Sealed tenders in conformity form is invited by the Colli contractors of class as tabled R.D./Minor Irrigation/ N.H./C Dated 30.08.2010 in the of (SSA), Nuapada. The bidd C.P.W.D./in equivalent rank have to be registered under

Sl. No.	Name of the work
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Nūapada Block

1.	Construction of KGBV, Hostel Building at Parkod Nodal UPS	2
2.	<p>Bid document consisting conditions of contract and District Project Co-ordinate hours every day except payment of the cost of the drawn in any nationalized the office happens to be same will be done on the</p>	
3.	<p>The sale of bid document and tender will be receive</p>	
4.	<p>Bid documents can be do (www.nuapada.nic.in) If website will have to pay the of demand draft/Banker's in favour of DPC, SSA, N any portion of downloaded in the office of the unders</p>	
5.	<p>Bid documents requested: of an extra amount of Rs. bank draft/Banker's cheque in favour of DPC, SSA, Nua any in delivery of the docu</p>	
6.	<p>Bid document in sealed e 3 P.M. on Dt. 30.08.2010. date and time will not be e receipt or loss of tender d</p>	
7.	<p>Bid must be accompanied Banker's Cheque drawn t DPC, SSA, Nuapada with</p>	
8.	<p>Bidders are to submit the and VAT Clearance Certifi for rejection.</p>	